Form 3160-3 (December 1990)

DEPARTMENT OF THE INTERIOR OF

Form approved.

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12 1/4" 8 5/8", J-55 24 ppf 1150' 350 sx Lite + 200 sx Class C 77/8" 512", J-55 15.5 ppf 3400' 250 sx Lite + 350 sx Class C * Cement will be circulated to surface on all casing strings. Devon Energy plans to drill to 3400' 4/- to test the San Andres Formation for commercial quantities of oil. If the San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program Sur face Use and Operating Plan Surface Use and Operating Plan Choke Manifold Exhibit #3 - Planned Access Roads Exhibit #5 - Production Facilities Plan Exhibit #6 - Rotary Rig Layout Exhibit #8 - Rotary Rig Layout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. SIGNED E. L. BUTTROSS, IR. SIGNED E. L. BUTTROSS, IR. SIGNED E. L. BUTTROSS, IR. DISTRICT ENGINEER Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Application approv	SIZE OF HOLE	GRADE, SIZE OF CASING				QUANTITY OF CEMENT
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APPROVED BY DATE CCT 1 3 1998		•	Actin Eands and	racio Onice Manager, I Minerals		
					DATE	OCT 13 1998
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DISTRICT I P 0. Box 1980, Hobbs, NM 58240 State of New Mexico

Energy, Minerals and Natural Resources Department

EXHIBIT #

Form C-102

Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Agtec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

F.U. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51300	GB-SA)		
Property Code		Property Name MANN "3" FEDERAL		
OGRID No. 6137	•	Operator Name DEVON ENERGY CORP.		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	18 S	27 E		1024	SOUTH	330	WEST	EDDY

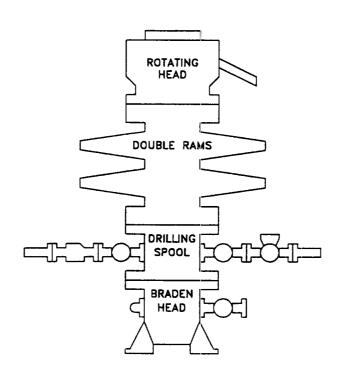
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	ier No.	1		<u> </u>	<u> </u>

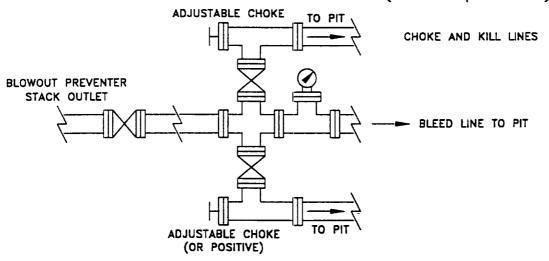
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		E.L. Buttross J. Signature
		E.L. Buttross, Jr. Printed Name District Engineer Title 8/27/98
		Date SURVEYOR CERTIFICATION I hereby certify that the well location shown
	 	on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
3554.7:73557.9:7		Date Street MEXICO Professional Surveyor
3545.5' 3546.7'		3 Fee 095 Fee
		Certificate SS:00 Ones 7977 BASIN SURVEYS

1



CHOKE MANIFOLD REQUIREMENT (2000 psi WP)



WEST RED LAKE AREA

EDBY COUNTY, NEW MEDICO

SCHEMATIC

BLOWOUT PREVENTOR

(2000 PRI MINIMUM WP)

EB 8/98

Attachment to Exhibit #1

NOTES REGARDING BLOWOUT PREVENTORS

Mann 3 Federal #1 Eddy County, New Mexico

- 1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
- 2. Wear ring will be properly installed in head.
- 3. Blowout preventor and all associated fittings will be in operable condition and tested to 1000 psi with the rig pump.
- 4. All fittings will be flanged.

4.

- 5. A full bore safety valve with proper thread connections will be available on the rotary rig floor at all times.
- 6. All choke lines will be anchored to prevent movement.
- 7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
- 8. Will maintain a Kelly cock attached to the Kelly.
- 9. Hand wheels and wrenches will be properly installed and tested for safe operation.
- 10. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.