

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1024' FSL & 330' FWL, Section 3-182-27E, Unit "M"

5. Lease Designation and Serial No.
LC-061783-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mann 3 Federal #3

9. API Well No.
30-015-30442

10. Field and Pool, or Exploratory Area
Red Lake; Glorieta-Yesa, NE

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Control Equipment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original Application for Permit to Drill, Form 3160-3, was approved on 10/13/98. In addition, a one year extension was granted in 1999, ending in 10/2000 and again in 2000, ending in 10/2001 for a proposed surface casing depth of 1150'. Due to adverse down-hole conditions encountered on recently drilled wells in the field, Devon requests to amend the surface casing setting depth to 1300'. Cement will be circulated to surface.

The original APD for this well required the use of a well control system consisting of one annular preventer and two ram-type preventers with working pressure of 2000 psi. Devon Energy requests that only a single annular preventer tested to 1000 psi with the rig pump be utilized. The following supporting information is provided.

Recent bottom hole pressure data obtained in Sections 3 & 4 - 18S-27E, of Eddy County from offset producing wells, indicate that the bottom hole pressure at total depth in the Yeso formation for the proposed well is 700-800 psi. Our drilling contractor, United Drilling Co., has worked in the Red Lake field for other operators using the same BOP system without incident. The rig substructure is only capable of supporting a single annular preventer and not a double ram system.

This request is consistent with the Windfohr '4' Fed #4, Windfohr '4' Fed #5, Windfohr '4' Fed #7, and Windfohr '4' Fed #8 approved APDs which allow for a 1000 psi annular preventer.

14. I hereby certify that the foregoing is true and correct

Signed Jim Linville Title Sr. Operations Engineer Date 2/27/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAR 05 2001

Conditions of approval, if any: