

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1024' FSL & 330' FWL, Section 3-18S-27E, Unit "M"

5. Lease Designation and Serial No.
LC-061783-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mann 3 Federal #3

9. API Well No.
30-015-30442

10. Field and Pool, or Exploratory Area
Red Lake; Glorieta-Yeso, NM

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Spud, csg string, TD</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

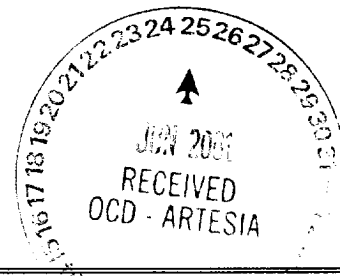
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/29/01 Spud well @ 1615 hrs. Drld an 12 1/4" hole to 1333'.

6/5/01 ran 30 jts 8 5/8" 24# J-55 ST&C csg, @1333'. Cmt lead w/ 415 sx 35:65-6 C & 5% ST + 1/4# CF & tail w/200 sx C 2% CACL 1/4# CF. Circ 144 sx cmt to surface.

6/12/01 Drld 7 5/8" hole and reached TD 3650'. Ran Platform Express, Three Detector Litho-Density, Compensated Neutron/NGT log, WL TD. 3645'. Ran 84 jts 5 1/2" 15.5# J-55 LTC 8RD csg, set @ 3648' Float collar @3600'. Lead cemented w/170 sx 35-65-6 and Tail w/600 sxs 50-50 POZ + .25# CF + 3% ST. + 6% FL-62 + 3% CD-32 & circ 20 sxs to pit.

Released rig at 18:30 hrs 6/12/01.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for signature of person making statement)

Karen A. Cottom

Title Engineering Technician

Date June 19, 2001

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title

Date

JUN 21 2001

Title: 18 U.S.C. Section 1001, and any other Federal or State law, and any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MGMT
ROSWEILL OFFICE

2001 JUN 21 AM 8:39

RECEIVED

1991 JUN 11 AM 10:00