

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

il Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
March 31, 1993  
dSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1024 FSL & 330' FWL, Section 3 -18S, -27E, Unit "M"**

5. Lease Designation and Serial No.  
**LC-061783-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Mann 3 Federal #3**

9. API Well No.  
**30-015-30442**

10. Field and Pool, or Exploratory Area  
**Red Lake; (Q -GB-SA)**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Perf &amp; Acidize San Andres</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @  $\pm 3050'$ . Test CIBP to 1000 psi. Perforate Lower San Andres @ 2728'-2820' 1 JSPF for a total of 22 holes (.40"EHD). Acidize Lower San Andres 2728'-2820' w/1500 gals 15% NE-FE and Frac w/90,500 gals fresh water + 58,000# 20/40 Brady sand + 12,750# 16/30 curable resin coated sand. TIH w/ RBP & set @  $\pm 2450'$ . Test RBP to 1000 psi. Perforate Upper San Andres @ 2100'-2356' 1 JSPF for a total of 29 holes (.40" EHD). Acidize Upper San Andres 2100'-2356' w/2500 gals 15% Ne-FE and Frac w/121,500 gals fresh water + 73,500# 20/40 Brady sand + 16,500#16/30 curable resin coated. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. After well pumps down, drill out CIBP & commingle production from the San Andres and Yeso (currently in the process of filing a downhole commingling application with the NMOCD).

14. I hereby certify that the foregoing is true and correct

Signature: Karen A. Cottom Title: Engineering Technician Date: August 7, 2001  
(This space for Federal or State office use)

Approved by: (ORIG. SGD.) ALEXIS C. SWOBODA Title: PETROLEUM ENGINEER Date: AUG 17 2001  
Conditions of approval, if any: