

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

Oil Cons.

c/sf

Instructions on  
the back

LEASE REGISTRATION AND SERIAL NO.

1901 W. Grand Avenue

Artesia, NM 88210

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>												
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>										
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.																	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, (405) 235-3611																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1024' FSL & 330' FWL  At top prod. interval reported below  At total depth																	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM									
15. DATE SPUDDED 5/29/01		16. DATE T.D. REACHED 6/12/01		17. DATE COMPL. (Ready to prod.) 6/25/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3551' GR, 3558' KB, 3557' DF		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 3650'		21. PLUG, BACK T.D., MD & TVD 3580'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yeso 3104' - 3354 1 SPF, 36 holes .40 EHD								25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express, Three Detector Litho-Density, Compensated neutron/NGT log								27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED							
8 5/8" J-55		24#		1333'		12 1/4"		Surf; lead 415 & tail 200 Circ 144									
5 1/2" J-55		15.5#		3648'		7 5/8"		Surf; lead 170; tail 600 sx Circ 20									
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2 7/8"		3411'					
31. PERFORATION RECORD (Interval, size and number) Yeso—3104'—3354 (1 spf, 36 holes, .40 EHD)												32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
ACCEPTED FOR RECORD  AUG 17 2001  ALEXIS C. SWOBODA PETROLEUM ENGINEER												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												Yeso—3104'—3354		1500 gal NeFe 15% acid, Frac'd w/2600 gal fresh			
														97,500 aqua frac & 5660 fresh wtr, 116,200 brown sand			
														26015# CR 16/30 sand			
33.* PRODUCTION																	
DATE FIRST PRODUCTION 7/1/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump								WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 7/24/01		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 30		GAS-MCF. 25		WATER-BBL. 385		GAS-OIL RATIO 833/1			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 30		GAS-MCF. 25		WATER-BBL. 385		OIL GRAVITY-API (CORR.) 41.6°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Danny Hokett									
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	

SIGNED Karen CottomKAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE August 8, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

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RECEIVED