

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

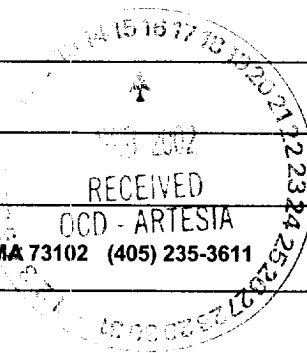
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1024' FSL & 330' FWL, Sec 3-18S-27E, Unit M



5. Lease Designation and Serial No.  
LC-061783-B

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Mann 3 Federal #3

9. API Well No.  
30-015-30442

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA) & Glorieta-Yeso

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other Downhole Commingled

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Commingled Red Lake Glorieta-Yeso(51120) & Red Lake (Q-GB-SA) (51300)

1/22/02 - RU Unit, TOO H w/Rods, pump, Tub & SN, SI SDON, Prep to knock out CIBP

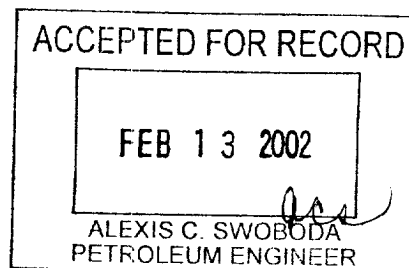
1/23/02 - TIH w/Bailer & tub, knocked out CIBP @ 3050'. Pushed CIBP to 3575'. TOO H w/tub & bailer. TIH w/SN, Tub, Pump & rods, Hung well on prod. RD (SN @ 3369' W/111 jnts in hole).

Total Production for 2/3/02 28bo 30 mcf 452 bw

The approved allocations are as follows:

51300 - Red Lake (Q-GB-SA) Oil 76% Gas 69%

51120 - Red Lake; Glorieta-Yeso Oil 24% Gas 31%



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cotton

Karen A. Cotton

Title Engineering Technician

Date February 5, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

RECEIVED

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BUREAU OF LAND MGMT.  
ROSWELL OFFICE