## District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

### **State of New Mexico**

Energy, Minerals & Natural Resources Departme.

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back & Submit to Appropriate District Office

AMENDED REPORT

C-129 Expiration Date

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Gas Connection Date

6/25/01

1.	TOT Q				23 7 XI 120 1 X C	THOMESITA	01, 10 114	II IOI OILI		
Operator Name and Address Devon Energy Production Company, L.P.							<sup>2</sup> OGRID Number 6137 Reason for Filing Code			
20 N. Broadway, Suite 1500										
Oklahoma City, OK 73102-8260					DHC					
<sup>4</sup> API Number					Pool Name			⁴ P	ool Code	
30-015-30442 Red Lake; (Q-GB-SA) &			B-SA) & Glorieta-	Glorieta-Yeso 51300 & 51120						
<sup>7</sup> Property Code				<sup>8</sup> Property Name			° v	Vell Number		
23715				Mann 3 Federal				3		
II. <sup>10</sup> Su	rface L	ocation								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	

M	3	18S	27E		1024'	South	330'	West	Eddy
" Bot	tom H	ole Locatio	n						
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

C-129 Permit Number

C-129 Effective Date

III. Oil and Gas Transporters

Producing Method Code

Transporter	Transporter Name	<sup>20</sup> POD	<sup>21</sup> O/G	POD ULSTR Location
990	Arco Permian P. O. Box 1089	2829544	G	and Description Sec 3, T18S, R27E
1.00.00	Eunice, NM 88231			,,
138648	Amoco P. O. Box 591	2829543	0	Sec 3, T18S, R27E
	Tulsa, OK 74102			
				\$6 18 9 1011 12 13 14 15 16 15 16 15 16 15 16 16 16 16 16 16 16 16 16 16 16 16 16
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				RECEIVED 8
				OCD - ARTESIA

IV. Produced water		1.05	
<sup>23</sup> POD	24 POD ULSTR Location and Description	1.50	c: 79/
2829545			

V. Well Completion Data

28 Spud Date	28 Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC	
5/29/01	5/29/01 1/25/02		3650' 3050'		DHC	
31 Hole Size		32 Casing & Tubing Size	ng Size 33 Depth Set		34 Sacks Cement	
12 1/4"		8 5/8"	8 5/8" 1333		759	
7 5/8"		5 1/2"	3648'		790	
		2 7/8"		3369'		
					<del></del>	

## VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure			
1/27/02	1/25/02	2/3/02	24 hours	200	40			
Thoke Size	<sup>42</sup> Oil	43 Water	/ 4 Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method			
12.3	28	452	∫ 30		Pumping			
"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION								

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my	OIL CONSERVATION DIVISION
inowledge and belief.  Signature:  All Other	ORIGINAL SIGNED BY TIM W. GUM Approved benefit is Supervisor
Printed Name: Karen Cottom	Title:
F : T 1	ern 1 y ard

Title:	Engineering	Tech		Approval Date:	FEB 12 2002
Date:	2/5/02	Phone:	(405) 228-7512		• •

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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