(J ine 1990) DEPARTM BUREAU O SUNDRY NOTIC Do not use this form for proposals to dri	The Interior Oil of The Interior Oil of The Interior Oil of The Interior N.M. DIV-D FLAND MANAGEMENT N.M. DIV-D ES AND REPORTS ON WELL 301 W. Grand I or to deepen or reentry to a diffe Antesia yoNM FOR PERMIT—" for such proposals	AVCALOS signation and Serial No.		
1. Type of Well	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
Oil Gas Well Other 2. Name of Operator DEVON ENERGY PRODUCTION COM	IPANY, LP. ∕ \$	8. Well Name and No.		
 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (2005) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1024 FSL & 330' FWL, Section 3 -18S, -27E, Unit "M" 				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment Recompletion	Change of Plans		
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing Other Recompletion	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
 Describe Proposed or Completed Operations (Clearly stat subsurface locations and measured and true vertical de 	all pertinent details, and give pertinent dates, including estimated date of starting pths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled, give		

10/15/01 - TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg.

10/16/01 - RIH with CIBP set @ $\pm 3050'$. Test CIBP to 1000 psi. Perforate Lower San Andres @ 2728'-2820' 1 JSPF for a total of 22 holes (.40"EHD). Acidize Lower San Andres 2728'-2820' w/1500 gals 15% NE-FE and Frac w/90,500 gals fresh water + 60,000# 20/40 Brady sand + 12,750# 16/30 curable resin coated sand.

 $10/17/01 - TIH w/ RBP \& set @ \pm 2450'$. Test RBP to 4000 psi. Perforate Upper San Andres @ 2100'-2356' 1 JSPF for a total of 29 holes (.40" EHD). Acidize Upper San Andres 2100'-2356' w/2500 gals 15% Ne-FE and Frac w/121,500 gals fresh water + 76,000# 20/40 Brady sand + 17,000#16/30 curable resin coated.

10/18/01 - Retrieve RBP.

10/19/01 - RIH w/pump & rods, Hang on. RDMO. SN @ 2814'. After well pumps down, drill out CIBP & commingle production from the San Andres and Yeso (currently in the process of filing a downhole commingling application with the NMOCD).

14. I hereby certify that the foregoing is true and correct	· · · · · · · · · · · · · · · · · · ·			
	Karen A. Cottom			
Signed AQUERTED FOR RECORD	Title Engineering Technician	Date October 29, 2001		
(This space for Rederat or State Office Lise) ID R. GLASS				
Approved by NOV 5 2001	Title	Date		
Conditions of approval, Wany:		1 · ·		
DAVID R. GLASS				
Titl: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations				
to any matter within its jurisdiction.	······································			

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