

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE, RESERVATION, AND SERIAL NO. N.M. Div-Dist 2 1301 W. Grand Avenue Artesia, NM 88210	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		8. FARM OR LEASE NAME, WELL NO. Mann 3 Federal #3	
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.		9. API WELL NO. 30-015-30442 0052	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611		10. FIELD AND POOL, OR WILDCAT Red Lake; (Q-GB-SA)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1024' FSL & 330' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sect 3-18S-27E, Unit M	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH Eddy
13. STATE NM			
15. DATE SPUEDD 5/25/01	16. DATE T.D. REACHED 6/12/01	17. DATE COMPL. (Ready to prod.) 10/19/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3551' GR, 3558' KB, 3557' DF
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3653'	21. PLUG, BACK T.D., MD & TVD 3050' - CIBP	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yeso 3104' - 3354 1 SPF, 36 holes 40 EHD - Below CIBP @ 3050' Lower San Andres 2728' - 2820' 22 holes Upper San Andres 2100' - 2356' 29 holes		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size/Grade		Weight, LB./FT.	Depth Set (MD)
8 5/8" J-55		24#	1333'
5 1/2" J-55		15.5#	3648'
29. LINER RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*
30. TUBING RECORD			
Size	Depth Set (MD)	Packer Set (MD)	
2 7/8"	2814'		
31. PERFORATION RECORD (Interval, size and number) Yeso - 3104' - 3354 (1 spf, 36 holes, 40 EHD) - Below CIBP @ 3050' Lower San Andres 2728' - 2820 22 holes Upper San Andres 2100' - 2356' 29 holes			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
3104' - 3354		1500 gal NeFe 15% acid,	
2728' - 2820'		1500 gal 15% NeFe acid,	
2100' - 2356'		2500 gal 15% NeFe acid	
33. PRODUCTION			
Date First Production 10/19/01		Productions Method (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump	
Well Status (Producing or shut-in) Producing			
Date of Test 10/24/01	Hours Tested 24	Choke Size 0	Prod'n for Test Period →
Oil-BBL. 69	Gas-MCF. 58	Water-BBL. 433	Gas-Oil Ratio .841/1
Flow. Tubing Press. 200	Casing Pressure 60	Calculated 24-Hour Rate →	Oil-BBL. 69
Gas-MCF. 58	Water-BBL. 433	Oil Gravity-API (CORR.) 41.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY David Hokett	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		(Orig. SGD) DAVID R. GLASS	
SIGNED Karen Cottom		KAREN COTTOM TITLE ENGINEERING TECHNICIAN DAVID R. GLASS PETROLEUM ENGINEER	
DATE October 29, 2001			

*(See Instructions and Spaces for Additional Data on Reverse Side)

