

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1140' FSL & 1105' FEL, Sect 4-18S-27E, Unit "P"

5. Lease Designation and Serial No.  
LC-061783-A

6. If Indian, Allottee or Tribe Name  
n/a

7. If Unit or CA, Agreement Designation  
n/a

8. Well Name and No.  
Windfohr 4 Federal #7

9. API Well No.  
30-015-30460

10. Field and Pool, or Exploratory Area  
Red Lake; Glorieta-Yeso

11. County or Parish, State  
Eddy County, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

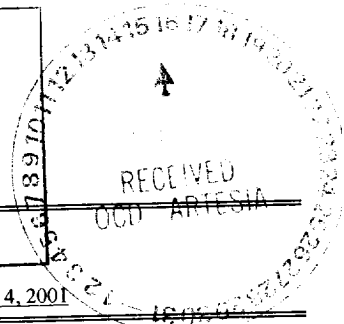
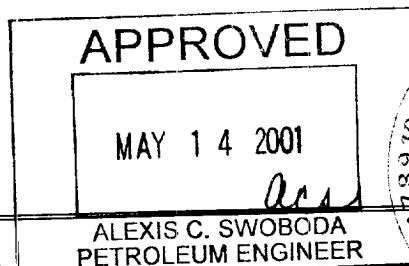
Devon Energy Production Company, L.P. plans to perforate and stimulate the Yeso as follows: Run GR/CCL/CBL/VDL from PBTD 3580' to surf.

Perf Yeso w/ 1 JSPF as follows: 3030', 3032', 3052', 3056', 3066', 3068', 3074', 3076', 3080', 3082', 3114', 3116', 3118', 3148', 3150', 3152', 3168', 3170', 3176', 3178', 3182', 3201', 3219', 3221', 3223', for a total of 26 holes (.40" EHD).

Acidized Yeso perfs 3030' - 3223' w/a total of 1500 gals 15% Ne-Fe acid.

Frac Yeso perfs 3030'-3223' w/ 86,700 gal 10# linear gelled fresh water + 70,000# 20/40 Brady sand + 17,350# 16/30 CRC sand.

Run 2-7/8" production tbg, SN set at 3,500'.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date May 4, 2001

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

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ECHEM OF LAND MOUNT  
PORT WELLS OFFICE