

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140' FSL & 1105' FEL,

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #79. API WELL NO.
30-015-30460 005110. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sect 4-18S-27E, Lot 20

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUNDED
4/20/0116. DATE T.D. REACHED
4/29/0117. DATE COMPL. (Ready to prod.)
5/12/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3578' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3620'21. PLUG, BACK T.D., MD & TVD
3580'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3030' - 3223' Yeso25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express Azimuthal Laterolog gamma ray, Three Detector LithoDensity Compensated Neutron/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1351'	12 1/4"	Surf; 415 sx, tail 200sx, 110sx circ	
5 1/2" J-55	15.5#	3620'	7 7/8"	Surf 220sx, 670 sx 173 sx circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3491'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3030' - 3223' Yeso

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3030' - 3223'	1500 gal 15% NeFe Acid
	86,700gal 10# linear gelled fresh water + 70,000# 20/40 Brady sand +
	17,350# 16/30 CRC Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 5/18/01		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/15/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 25	GAS-MCF. 35	WATER-BBL. 222	GAS-OIL RATIO 1.4/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 25	GAS-MCF. 35	WATER-BBL. 222	OIL GRAVITY-API (CORR.) 41.6°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldACCEPTED FOR RECORD
(ORIG. SGD.) DAVID H. GLASS
JUL 16 2001

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
ENGINEER/TECHNICIAN
PETROLEUM ENGINEER

DATE July 10, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)