

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size:	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES GLORIETA YESO	1534 2936 3030	1832 3050 3223	Dolomite	SEVEN RIVERS BOWERS QUEEN GRAYBURG PREMIER PREMIER SAND SAN ANDRES GLORIETA YESO	330 655 848 1232 1491 1492 1534 2936 3050

## 32. Additional remarks (include plugging procedure):

8/14/01 RIH w/CIBP set @ 2950'. Test CIBP to 1000 psi. Perforate Lower San Andres @2675'-2770' 1 JSPF for a total of 22 holes (.40 EHD). Acidize Lower San Andres 2675'-2770 w/1290 gal 15% NeFe.  
8/15/01 Frac w/90,500 gal FW, 58,000# 20/40 Brady sand, 12,750# 16/30 crc. TIH w/RBP & set @ 2400'. Test RBP to 1000 psi. Perforate Upper San Andres@2080'-2306 1SPF for a total of 30 holes (.40 EHD). Acidized Upper San Andres 2080'-2306 w/2500 gal 15% NeFe and Frac'd w/121,500 gal FW, 73,500# 20/40 Brady sd, 16,500 16/30 crc, Retrieve RBP  
8/17/01 Ran pumps & rods, turned over to production. After well pumps down, drill out

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #9645 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad**  
**Committed to AFMSS for processing by Armando Lopez on 12/05/2001 (02AL0093SE)**

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/05/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***