

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1064-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
NMLC061783A

6. If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No.

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen
Other

N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

2. Name of Operator
DEVON ENERGY PRODUCTION CO L P
Contact: KAREN COTTOM
E-Mail: karen.cottom@dvn.com

3. Address 20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405.228.7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE Lot 20 1140FSL 1105FEL

At top prod interval reported below

At total depth

14. Date Spudded
04/20/2001

15. Date T.D. Reached
04/29/2001

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/17/2001

8. Lease Name and Well No.
WINDFOHR 4 FEDERAL 7

9. API Well No.
30-015-30460-00-S1

10. Field and Pool, or Exploratory
RED LAKE
11. Sec., T., R., M., of Block and Survey
or Area Sec 4 T18S R27E Mer NMP

12. County or Parish
EDDY
13. State
NM

17. Elevations (DF, KB, RT, GL)*
3578 GL

18. Total Depth: MD
TVD 3620

19. Plug Back T.D.: MD
TVD 3580

20. Depth Bridge Plug Set: MD
TVD 2950

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/FDC DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1351		615		0	
12.250	8.625 J55	24.0	0	1351		615			
7.875	5.500 J55	16.0	0	3620		890			
7.875	5.500 J-55	15.5	0	3620		890		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2780		2.875	3491				

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES	2080	2770	2080 TO 2306	0.400	30	PRODUCING
B) YESO	3030	3223	2675 TO 2770	0.400	22	PRODUCING
C)			3030 TO 3223		26	1 JSPF
D)			3030 TO 3223	0.400	26	BELOW CIBP @ 2950

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2080 TO 2306	2500 GAL 15% NEFE, 121,500 GAL FW, 73500# 20/40 BR
2675 TO 2770	1290 GAL 15% NEFE, 90,500 GAL FW, 58,000# 20/40 BR
3030 TO 3220	1500 GAL 15% NEFE, 86,700 GAL FW, 70,000# 20/40 BR
3030 TO 3223	Pounds Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2001	06/15/2001	24	→	25.0	35.0	222.0	41.6		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→	25	35	222	1400	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2001	09/19/2001	24	→	144.0	166.0	344.0	41.6		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
0	SI	60.0	→	144	166	344	1153	POW	LES BABYAK PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9645 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **