

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St. at
Artesia, NM 87003 0-2834

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-4405/235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2250' FEL of Section 4-T18S-R27E, Unit "G"

5. Lease Designation and Serial No.

NM-29278

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hondo Federal #7

9. API Well No.

30-015-30463

10. Field and Pool, or Exploratory Area

Red Lake; Q-GB-SA

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-9-99 RU Wedge WL. Ran bond log from 2459' to surface. Perf'd w/ 1 SPF as follows: 1838, 46, 60, 1948, 73, 86, 2008, 32, 43, 58, 70, 78, 87, 90, 96, 2102, 38, 44, 50, 56, 62, 70, 92, 2219, 27, for a total of 25 holes (.40" EHD).

Acidize San Andres perfs 1838'-2227' w/ 2500 gals 15% NEFE, ISIP 976#.

Frac'd perfs 1838'-2227' w/ 30,000 gal prepad + 150,000 gals linear gel water + 5000# 100 mesh sand, 115,000# 20/40 Brady sand and 35,000# CRC sand. ISIP 798#, closure 650#.

Ran 2-7/8" production tbg, SN set at 2078'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Tonja Rutelonis

Title

Engineering Technician

Date 5/3/99

Title

(ORIG. SGD.) DAVID R. GLASS
MAY 20 1999

Date