

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

497

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS Division

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 4-T18S-R27E	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		12. COUNTY OR PARISH Eddy County	
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)		13. STATE NM	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611		14. PERMIT NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 2250' FEL, Unit "G" At top prod. interval reported below (SAME) At total depth (SAME)		DATE ISSUED 10/26/98	
15. DATE SPOOLED 12/26/98		16. DATE T.D. REACHED 1/1/99	
17. DATE COMPL. (Ready to prod.) 4/13/99		18. ELEVATIONS (DF, RMB, RT, GR, ETC.)* KB 3583'; GL 3574'; DF 3582'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2500'	
21. PLUG, BACK T.D., MD & TVD 2459'		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1838'-2227'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL w/ GR/CCL	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
8-5/8 J-55		24#	
5-1/2 J-55		15.5#	
Depth Set (MD)		Hole Size	
1146'		12-1/4"	
2499'		7-7/8"	
Top of Cement, Cementing Record		Amount Pulled	
surf; 350 sx "C" lite, 300 sx "C"		NA	
surf; 450 sx "C"		NA	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		2-7/8"	
Screen (MD)		2078'	
31. PERFORATION RECORD (Interval, size and number) SAN ANDRES - ALPHA "A", "B", "C", & "D" 1838'-2227' (25-.40" EHD holes)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
1838'-2227'		2500 gals 15% NEFE	
1838'-2227'		30,000 gal slick wtr prepad + 150,000 gals gel wtr + 5000# 100 mesh sand + 115,000 20/40 Brady sand and 35,000# CRC sand	
33. PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 4/17/99		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC Pump)	
DATE OF TEST 4/24/99		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR TEST PERIOD →	
OIL-BBL. 132		GAS-MCF. 145	
WATER-BBL. 417		GAS-OIL RATIO 1098/1	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE →		OIL-BBL. 132	
GAS-MCF. 145		WATER-BBL. 417	
OIL GRAVITY-API (CORR.) 38°		TEST WITNESSED BY Danny Hokett	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is true and correct to the best of my knowledge and belief.		ACCEPTED FOR RECORD MAY 20 1999 ENGINEERING TECHNICIAN DATE May 3, 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)