

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau Order No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-5611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2185' FSL & 974' FEL, Section 4-18S-27E, Unit "I"

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfroh 4 Federal #1

9. API Well No.

30-015-30467

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

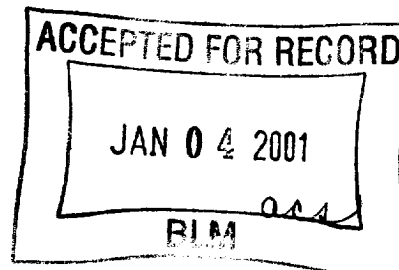
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/7/00 RU Baker Atlas WL. Ran GR-CCL-VDL log from PBTD 3740' to surf. Perf'd Yeso w/ 1 JSPF as follows: 3022', 3028', 3036', 3044', 3050', 3058', 3088', 3102', 3114', 3116', 3164', 3176', 3177', 3187', 3224', 3248', 3250', 3272', 3273', 3300', 3312', for a total of 21 holes (.40" EHD).

Acidized Yeso perfs 3022'-3312' w/ 2000 gals 15% NE-FE acid, ISIP 872#.

Frac'd Yeso perfs 3022'-3312' w/ 45,000 gal fresh water prepad + 36,000 gal crosslink gelled fresh wtr + 99,000# 20/40 Brady sand + 22,000# 16/30 CRC sand. ISIP 921#. Closed at 773#.

Ran 2-7/8" production tbg, SN set at 3273'. RIH w/ plunger and rods. Began testing.



14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Title Engineering Technician

Date 12/4/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
JAN 10 1957
U.S. DEPT. OF JUSTICE

DEC 11 A 8:57

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