

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-75124. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2185' FSL & 974' FEL, Sec 4-18S-27E, Unk IFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1999

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windföhr 4 Federal #1

9. API Well No.

30-015-30467

10. Field and Pool, or Exploratory Area

Red Lake(Q-GB-SA) & Red Lake:  
Glorieta-Yeso

11. County or Parish, State

Eddy, NM

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other Downhole Commingled☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/9/01 -TOOH w/rods, pump, tub & SN. TIH w/bailer, bailed SD From 2850'-2900'. Knocked out CIBP @ 2900'.  
Pushed CIBP to 3682'. TOOH w/tub & bailer. SDON.

6/10/01 TIH w/SN, Tub, pump, &amp; rods. Hung well on Prod. RD.

Total Production 8/22/01 - 53 Oil 70 Gas 307 Water

Red Lake (Q-GB-SA) Oil 62% Gas 56%

Red Lake; Glorieta-Yeso Oil 38% Gas 44%

14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cotton

Title Engineering TechnicianDate September 26, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: