

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ UBBP ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Dowhole Completion2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-75124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2185' FSL & 974' FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #19. API WELL NO.
30-015-3046710. FISH AND POOL, OR WILDCAT
Red Lake; (Q-GB-SA) & Glorieta-Yeso11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec 4-18S-27E, Unit I

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUN
10/22/0016. DATE T.D. REACHED
10/29/0017. DATE COMPL. (Ready to prod.)
6/10/0118. ELEVATIONS (OF, RKB, ET, OR, ETC.)*
KB 3586; GL 3574; DF 3685'

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'21. SLOG, BACK F.D., MD & TVD
3682'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY24. ROTARY TOOLS
I

25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Yeso 3022' - 3312'
Upper San Andres 1833' - 2254'
Lower San Andres 2656' - 2746'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
None27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1155'	11"	surf; 100x H 400 sz C	SR
5 1/2" J-55	15.5#	3794'	7 7/8"	surf 875 C	SR

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	BACKER SET (MD)
2 7/8"	2659'	

31. PERFORATION RECORD (Interval, size and number)

Yeso-3022'-3312'
Upper San Andres 1833'-2254'
Lower San Andres 2656'-2746'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3022'-3312'	2000 gal 15% NeFe
1833'-2254'	2500 gal 15% NeFe
2656'-2746'	1500 gal 15% NeFe

33.* PRODUCTION

DATE FIRST PRODUCTION 6/11/01		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2 1/2" x 2" x 16' RWTC pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/20/01	HOURS TESTED 24	CHOKE SIZE	PROD. N FOR TEST PERIOD	OIL-BBL. 53	GAS-MCF. 70	WATER-BBL. 307	GAS-OIL RATIO 1.321/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 14-MOOR RATE	OIL-BBL. 53	GAS-MCF. 70	WATER-BBL. 307	OIL GRAVITY-API (CORR.) 42.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Danny Hokett			
35. LIST OF ATTACHMENTS C104, New plat							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE September 26, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.