

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV ☒ Other ☐ Downhole Completion

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2185' FSL & 974' FEL

At top prod. interval reported below

At total depth

(See instructions on reverse side)

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

LEASE DESIGNATION AND SERIAL NO.

LAND SURVEY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windföhr 4 Federal #19. API WELL NO.
30-015-3046710. FIELD AND POOL, OR WILDCAT
Red Lake; (Q-GB-SA) & Glorieta-Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 4-18S-27E, Unit I12. COUNTY OR PARISH
Eddy13. STATE
NM

15. DATE SPUDDED
10/22/00

16. DATE T.D. REACHED
10/29/00

17. DATE COMPL. (Ready to prod.)
6/10/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3586; GL 3574; DF 3685'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'

21. PLUG, BACK T.D., MD & TVD
3682'

22. MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yeso 3022' - 3312'
Upper San Andres 1833' - 2254'
Lower San Andres 2656' - 2746'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1155'	11"	surf; 100sx H 400 sx C	na
5 1/2" J-55	15.5#	3794'	7 7/8"	surf 875 C	na

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2659'	

31. PERFORATION RECORD (Interval, size and number)
Yeso-3022'-3312'
Upper San Andres 1833'-2254'
Lower San Andres 2656'-2746'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3022'-3312'	2000 gal 15% NeFe
1833'-2254'	2500 gal 15% NeFe
2656'-2746'	1500 gal 15% NeFe

33.* PRODUCTION

DATE FIRST PRODUCTION
6/11/01

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping (2 1/2 x 2" x 16' RWTC pump)

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7/20/01	24		→	53	70	307	1.321/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		→	53	70	307	42.6°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
C104, New plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cotton

ACCEPTED FOR RECORD
DAVID E. GLASS
KAREN COTTOM
TITLE ENGINEERING TECHNICIAN
DATE September 26, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier sand	1490'	1530'	sandstone	Bowers	673'	
San Andres	1530'	2903'	dolomite	Queen	870'	
Glorieta	2903'	3003'	sd & dolomite	Grayburg	1226'	
Yeso	3022'	3800'	dolomite	Permier	1490'	
				San Andres	1530'	
				Glorieta	2903'	
				Yeso	3003'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3022' - 3312'	45,000 gal FW & 36,000 gal crosslink gelled fresh wtr & 99,000 # 20/40 Brady sd & 22,000# 16/30 CRC sd			
		1833' - 2254'	100,000 gal FW & 20# linear gel wtr & 40,000# 20/40 Brady ad			
		2656' - 2746'	70,000 gal FW & 20# linear gel wtr & 25,000# 20/40 Brady sd & 15,000 CRC sd			