Form 3160-5 (June 1990)

## UN \_D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. On Cons. Division
811 S. 1st Street
FORM APPROVED
Artesia, NM 88210 P. G. March 31, 1993

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Do not use this form for proposals to drill or Use "APPLICATION FOR SUBMIT II  1. Type of Well Gas Well Other  2. Name of Operator DEVON ENERGY CORPORATION (NEVAD 3. Address and Telephone No.	AND REPORTS ON WELLS to deepen or reentry to a different reservoir. R PERMIT—" for such proposals N TRIPLICATE  A)  AHOMA CITY, OKLAHOMA 73102 (405) 235-3611 scription)	5. Lease Designation and Serial No.  LC-061783-A 6. If Indian, Allottee or Tribe Name  NA 7. If Unit or CA, Agreement Designation  8. Well Name and No.  Windfohr 4 Federal #1 9. API Well No. 30-015-30467  10. Field and Pool, or Exploratory Area  Red Lake; Glorieta-Yeso  11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s)  TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
		Change of Plans
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all per	Other Perf & stimulate San Andres  rtinent details, and give pertinent dates, including estimated date of starting	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, give
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @ ±2900'. Test CIBP to 1000 psi. Perforate Lower San Andres @ 2656'-2746'. Acidize and frac down csg Lower San Andres 2656'-2746'. TIH w/ RBP & set @ ±2450'. Test RBP to 1000 psi. Perforate San Andres @ 1833'-2254'. Acidize & frac down csg San Andres 1833'-2254'. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. After well pumps down, drill out CIBP & commingle production from the San Andres and Yeso (currently in the process of filing a downhole commingling application with the NMOCD).  SUBJECT TO LIKE APPROVAL  14. I hereby certify that the foregoing is true and correct		
14. I hereby certify that the foregoing is true and correct	Tolia Rutelonis	1/15/01
(ORIG. SGD.) DAVID R. GL	Intie Engineering Technician	Date 1/15/01  JAN 3 U 2001
Approved by Conditions of approval, if any:	Title	Date