

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

dst

N.M. Oil Conservation Division

811 S. 1st Street

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)\*

At surface 2185' FSL & 974' FEL, Unit "I"

At top prod. interval reported below (Same)

At total depth (Same)

5. LEASE DESIGNATION AND SERIAL NO.

LC-061783-A

6. ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Windfohr 4 Federal #1

9. API WELL NO.

30-015-30467

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 4-18S-27E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPLETION (Ready to prod.)  
1/19/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

63 3586'; GL 3574'; DF 3685'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3740'

22. INTERVALS COMPLETED, HOW MANY\*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Upper San Andres 1833'-2254', Lower San Andres 2656'-2746'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1155'	11"	surf; 100 sx H, 400 sx POZ & C	NA
5-1/2" J-55	15.5#	3794'	7-7/8"	surf; 875 C	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

UPPER SAN ANDRES  
1833'-2254'  
LOWER SAN ANDRES  
2656'-2746' (26-.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1833'-2254'	2500 gal 15% NE-FE acid
1833'-2254'	100,000 gal fresh wtr and 20# linear gel wtr
	+ 40,000# 20/40 Brady sd.
(cont. on Pg. 2)	

33.\* PRODUCTION

DATE FIRST PRODUCTION 1/23/01	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/4/01	HOURS TESTED 24	CHOKE SIZE
PROD'N FOR TEST PERIOD →	OIL-BBL. 117	GAS-MCF. 90
WATER-BBL. 379	GAS-OIL RATIO 769/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →
OIL-BBL. 117	GAS-MCF. 90	WATER-BBL. 379
OIL GRAVITY-API (CORR.) 42.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

SIGNED

*Tonja Rutelonis*

TONJA RUTELONIS  
TITLE ENGINEERING TECHNICIAN

DATE March 29, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2001 APR -2 AM 8:49

BUREAU OF LAND MGMT  
ROSWELL OFFICE