

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2199' FSL & 2278' FEL, Seciton 4-18S-27E, Unit "J"

5. Lease Designation and Serial No. LC-061783-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Windfohr 4 Federal #3
9. API Well No. 30-015-30468
10. Field and Pool, or Exploratory Area Red Lake; Glorieta-Yeso
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud.csg string.TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

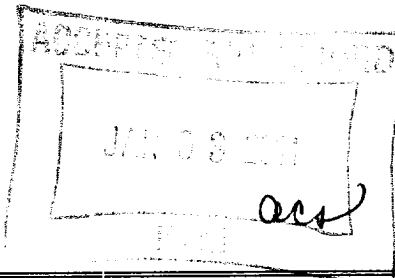
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 11/10/00 at 1430 hrs and drld an 11" hole to 1300'. On 11/12/00 ran 28 jts 8 5/8" 24# J-55 8RD STC csg, set @ 1296'; cemented w/ 100 sx class "H" + 250 sx 35:65:6 + 200 sx "C". 55 sx cmt returned to surface.

Drld 7 7/8" hole and reached TD 3800' on 11/18/00 at 0730 hrs. Schlumberger ran Platform Express Azimuthal Laterolog Micro-CFL/GR, Three Detector Litho-Density CNL/GR. Ran 88 jts 5 1/2" 15.5# J-55 LTC 8RD csg, set @ 3795'. Cemented w/ 250 sx 35:65:6 + 600 sx 50:50 C. 43 sx cmt returned to surface.

Released rig at 1200 hrs 11/18/00. WOCU.

RECEIVED
OCD ARTESIA



14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
(This space for Federal or State office use)

Tonja Rutelonis

Title Engineering Technician

Date 12/28/00

Approved by _____
Conditions of approval, if any:

Title _____

Date _____