

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
(See other in-
structions on
reverse side)

FORM APPROVED

UNIT DESIGNATION AND SERIAL NO.
LC-061783-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2199' FSL & 2278' FEL, Unit "J"

At top prod. interval reported below (Same)

At total depth (Same)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Windfohr 4 Federal #3

9. API WELL NO.
30-015-30468

10. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4-18S-27E

14. PERMIT NO.

DATE ISSUED
10/26/98

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUNDED
11/10/00

16. DATE T.D. REACHED
11/18/00

17. DATE COMPL. (Ready to prod.)
11/24/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3600'; GL 3588'; DF 3599'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'

21. PLUG, BACK T.D., MD & TVD
3751'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2902'-3240'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express, Three Detector Litho-Density CNL/GR, Azimuthal Laterolog Micro-CFL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1296'	11"	surf; 100 sx H, 250 35:65:6, 200 C	NA
5-1/2" J-55	15.5#	3795'	7-7/8"	surf; 250 sx 35:65:6, 600 sx 50:50C	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3140'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

GLORIETA-YESO
2902'-3240' (25 -.40 EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2902'-3240'	2000 gal 15% NE-FE acid
2902'-3240'	33,000 gal fresh water prepad + 90,000 gal
	linear gelled wtr + 3000# 100 mesh sand +
	75,000# 20/40 Brady sand + 17,000# CRC sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12/6/00		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping, etc. and type of pump) Pumping (2-1/2" x 2" x 16' RWI)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/20/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 55	WATER-BBL. 404	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 55	GAS-MCF. 55	WATER-BBL. 404	OIL GRAVITY API (CORR.) 40		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Tonja Rutelonis

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE 1/9/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 19 2011

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