District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, '04 Instructions on back Submit to Appropriate District Office
5 Copies

1000 Rio Brazo District IV 2040 South Pag											\ \[\]] ,	AMENDED REPORT	
I.				OWABL	E AND AU	THORI	ZATIO	r nc	O TRA	NSP	ORT			
			² OGRID Number											
Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500							6137 Reason for Filing Code							
		• •	X 73102-8260				NW_							
API N	.0	⁵ Pool Name				**	⁴ Pool Code							
30-0		Red Lake;Glorie Broperty Na								51120 Well Number				
2		Windfohr 4 Federa									3			
		ocation					·	.,						
UI or lot no.	l l		Range 27E	Lot.Idn	Feet from the 2199	North/Sou		Feet	from the 2278	East/West Line East		ŀ	County Eddy	
Bottom Hole Loca		 -			2199	2199 500			III 2.270			Lust Eddy		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	ith Line	Feet	from :he	East/\	West Line	$\overline{}$	County	
12 Lse Code	13 Produc	Producing Method Cod		1	ection Date	15 C-129 Permit Nun		er	¹⁶ C-129 Effect		e Date 17 C-129 Expiration Da		-129 Expiration Date	
F	1.0	Pumping		<u> </u>	12/20/00				<u> </u>	7. 4 45 ms 100 ms				
III. Oil and Gas Transpor			Transporter Name				POD		21 O/G	POD ULSTR Location				
OGRID			and Address				FOD		0/0		and Description			
9171			GPM Gas Corp.			-	2827324		G	Section I-4-18S-27E				
			4044 Penbrook Odessa, TX 79762											
990			Arcol	Permian		2827323		0						
			P.O. Box 1089 Eunice, NM 88231								Section I-4-18S-27E			
			Eunic	e, INIVI 0023					32737475					
										\$ 2001 G				
	•								J	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
		<u> </u>									BECEIVED N			
										OCD - ARTESIA				
IV. Prod		Vater										₹ું	SZ 17.32 G	
	POD	1205				POD UL	STR Locati	ion and	Description	n				
V Well	2827 Compl	etion Data	J					,						
²⁵ Spud Date ²⁶ Ready D				27 TD	28 PB	TD		29 Perfora	tions		30 I	DHC, DC, MC		
E)	11/10/00 1		24/00		800'	00' 3'		751' 2.902' 33 Depth Set		-3240	34 Sacks Cement		ca Camont	
	11"			8-5/8"		1296'			550					
7-7/8"				5-1/2"		3795'						850		
			-	2-7/8"		314			***************************************					
VI. Well	Test I	Data								· ···	l .			
			Delivery I		38 Test Length			39 Tbg.		Pressure Csg. Pre		40 Csg. Pressure		
12/6/00 1 Choke Size			12/20/00 12. 42 Oil 43 Water			/00	24 hour				⁴⁶ AOF		46 Test Method	
			55		404	404		55		Pumping				
1	-				ve been complied			VII. C	ONGED	U A TI		лот	ON	
knowledge and		tion given above	is true un	d complete to	the best of my		C		ONSER					
Signature:	Approved	Approved by: ORIGINAL SIGNED BY TIM W. GUM												
Printed Name: Tonja Rutelonis Title: Engineering Technician							little:							
Title:	1/9	<u>v</u> v	Techni	cian (405) 23	Approval	Approval Date: JAN 1 6 2891								
					name of the previo	us operator	! ***							
	Previous	Operator Signat	ure		1	Printed Nan	ne				Title		Date	