

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2199' FSL & 2278' FEL, Section 4-18S-27E, Unit "J"

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #3

9. API Well No.

30-015-30468

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & stimulate San Andres

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @ $\pm 2850'$. Test CIBP to 1000 psi. Perforate Lower San Andres @ 2580'-2736'. Acidize and frac down csg Lower San Andres 2580'-2736'. TIH w/ RBP & set @ $\pm 2450'$. Test RBP to 1000 psi. Perforate Upper San Andres @ 1884'-2313'. Acidize & frac down csg Upper San Andres 1884'-2313'. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. After well pumps down, drill out CIBP & commingle production from the San Andres and Yeso (currently in the process of filing a downhole commingling application with the NMOCD).

RECEIVED
OCD - ARTESIA

14. I hereby certify that the foregoing is true and correct.

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 2/5/01

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

PETROLEUM ENGINEER

FEB 14 2001

Approved by
Conditions of approval, if any:

Title

Date