	T OF THE INTERIOR 811 S. 1st St	1.1
Do not use this form for proposals to drill o Use "APPLICATION FO	AND REPORTS ON WELLS or to deepen or reentry to a different asserver of the proposals of the proposal of t	 5. Lease Designation and Serial No. LC-061783-A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation
 Type of Well Oil Well Gas Well Other Other Name of Operator DEVON ENERGY PRODUCTION COMPA Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OI Location of Well (Footage. Sec., T., R., M., or Survey 2199' FSL & 2278' FEL, Section 4-18S-27E 	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 Description)	 A. It offict of CA, Agreement Designation Windfohr 4 Federal #3 9. API Well No. 30-015-30468 10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Recompletion</u> 	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. TIH w/ CIBP, set @ 2850'. Perfd Lower San Andres @ 2580', 2582', 2586', 2588', 2612', 2626', 2628', 2630', 2636', 2638', 2640', 2642', 2644', 2650', 2654', 2656', 2660', 2663', 2671', 2677', 2720', 2722', 2734', 2736', for a total of 24 holes. Acidized Lower San Andres 2580'-2736' w/ 1500 gals 15% NE-FE acid, ISIP 848#. Frac'd Lower San Andres 2580'-2736' w/ 70,000 gal fresh wtr and 20# linear gel wtr + 31,000# 20/40 Brady sand + 8,000# CRC sand, ISIP 783#. TIH w/ RBP, set @ 2450'. Perfd Upper San Andres @ 1884', 2012', 2058', 2082', 2094', 2102', 2110', 2112', 2119', 2150', 2152', 2154', 2164', 2170', 2178', 2180', 2182', 2184', 2196', 2212', 2214', 2248', 2250', 2263', 2313', for a total of 25 holes. Acidized Upper San Andres 1884'-2313' w/ 2500 gals 15% NE-FE acid, ISIP 802#. Frac'd Upper San Andres 1884'-2313' w/ 136,000 gal fresh wtr and 20# linear gel wtr + 57,000# Brady sand + 10,000# CRC sand, ISIP 751#, closed at 629#. Retrieved RBP. Ran 2-7/8" production tbg, SN set @ 2659'. Ran production equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres will be downhole commingled (currently in the process of filing a downhole commingling application with the NMOCD).

14. I hereby certify that the foregoing is true and correct		
	Tonja Rutelonis	
Signed Signed	Title Engineering Technician	Date <u>3/29/01</u>
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	75. Date
	(ORIG. SGD.) DAVID R	
	122 0 4 2001	ASS
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to any matter within its jurisdiction.	to make to any department or agency of the United S	a es any raise, netrious of fraudulent statements of representations
*Se	e Instruction on Reverse Side	

