

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

CLSK

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM

5. LEASE DESIGNATION AND SERIAL NO.

6. WELL NAME AND SURVEY OR AREA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2199' FSL & 2278' FEL, Unit "J"

At top prod. interval reported below (Same)

At total depth (Same)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
2/8/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3600'; GL 3588'; DF 3599'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'

21. PLUG, BACK T.D., MD & TVD
3751'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper San Andres 1884'-2313', Lower San Andres 2580'-2736'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1296'	11"	surf; 100 sx H, 250 35:65:6, 200 C	NA
5-1/2" J-55	15.5#	3795'	7-7/8"	surf; 250 sx 35:65:6, 600 sx 50:50C	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2659'	

31. PERFORATION RECORD (Interval, size and number)

UPPER SAN ANDRES
1884'-2313' (24-.40 EHD holes)
LOWERSAN ANDRES
2580'-2736' (25-.40 EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1884'-2313'	2500 gal 15% NE-FE acid
1884'-2313'	136,000 gal fresh water and 20# linear gel wtr
	+ 57,000# 20/40 Brady sd + 10,000# CRC sd.

(cont. on Pg 2)

33.* PRODUCTION									
DATE FIRST PRODUCTION 2/12/01		PRODUCTIONS METHOD I(<i>Flowing, gas lift, pumping—size and type of pump</i>) Pumping (2-1/2" x 2" x 16' RWTC)						WELL STATUS (<i>Producing or shut-in</i>) Producing	
DATE OF TEST 2/21/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 138	GAS-MCF. 115	WATER-BBL. 396		GAS-OIL RATIO 833/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 138	GAS-MCF. 115	WATER-BBL. 396		OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined

SIGNED

Tonja Rutelonis

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

(ORIGINAL) DAVID R. GLASS
APR 04 2001
DATE March 29, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

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38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier sand	1456'	1498'	sandstone dolomite sd & dolomite dolomite	Bowers	652'	
San Andres	1498'	2854'		Queen	852'	
Glorieta	2854'	2951'		Grayburg	1300'	
Yeso	2951'	3800'		Premier	1456'	
				San Andres	1498'	
				Glorieta	2854'	
				Yeso	2951'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		2580'-2736'	Acidized w/ 1500 gal 15% NE-FE acid. Frac'd w/ 70,000 gal fresh wtr and 20# linear gel wtr + 31,000# 20/40 Brady sd + 8000# CRC sd.			

RECEIVED
JUN 10 1964
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