

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code DHC
<sup>4</sup> API Number 30-015-30468	<sup>5</sup> Pool Name Red Lake; (Q-GB-SA) & Glorieta-Yeso	<sup>4</sup> Pool Code 51300 & 51120
<sup>7</sup> Property Code 23718	<sup>8</sup> Property Name Windfohr 4 Federal	<sup>9</sup> Well Number 3

II. Surface Location

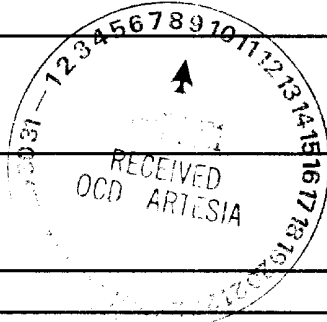
UI or lot no. J	Section 4	Township 18S	Range 27E	Lot.Idn	Feet from the 2199'	North/South Line South	Feet from the 2278'	East/West Line East	County Eddy
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Pumping		<sup>14</sup> Gas Connection Date 12/0/00		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	GPM Gas Corp 4044 Penbrook Odessa, TX 79762	2827324	G	Sec I-4-18S-27E
990	Arco Permian P. O. Box 1089 Eunice, NM 88231	2827323	O	Sec I-4-18S-27E



IV. Produced Water

<sup>23</sup> POD 2827325	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 10/22/00	<sup>26</sup> Ready Date 6/13/01	<sup>27</sup> TD 3800'	<sup>28</sup> PBDT 3652'	<sup>29</sup> Perforations 1884' - 3240'	<sup>30</sup> DHC, DC, MC DHC
<sup>31</sup> Hole Size 11"		<sup>32</sup> Casing & Tubing Size 8 5/8"		<sup>33</sup> Depth Set 1296'	
7 7/8"		5 1/2"		3795'	
		2 7/8"		3255'	

VI. Well Test Data

<sup>35</sup> Date New Oil 6/13/01	<sup>36</sup> Gas Delivery Date 6/13/01	<sup>37</sup> Test Date 7/19/01	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 58	<sup>43</sup> Water 390	<sup>44</sup> Gas 70	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Karen Cottom</i> Printed Name: Karen Cottom Title: Engineering Tech Date: 10/1/01 Phone: (405) 228-7512		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Approved by: <i>[Signature]</i> Title: Approval Date: OCT 10 2001	
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<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See o.  
struction of  
reverse side)OIL CONDUITS APPROVED  
N.M. DIV-Dist. 2  
1501 W. Grand Avenue  
Albany, NM 88210

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input checked="" type="checkbox"/>	Other <u>Downhole Completion</u>	
2. NAME OF OPERATOR <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>								
3. ADDRESS AND TELEPHONE NO. <b>20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512</b>								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2199' FSL &amp; 2278 FEL, Unit J</b>  At top prod. interval reported below  At total depth								
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <b>Eddy</b>		13. STATE <b>NM</b>		
15. DATE SPUDDED <b>11/10/00</b>	16. DATE T.D. REACHED <b>11/18/00</b>	17. DATE COMPL. (Ready to prod.) <b>6/13/01</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>KB 3600; GL 3588'; DF 3599'</b>		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD <b>3800'</b>		21. PLUG, BACK T.D., MD & TVD <b>3652'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>4</b>		23. INTERVALS DRILLED BY <b>X</b>		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)* <b>Glorieta-Yeso 2902' - 3240'</b> <b>Upper San Andres 1884' - 2313'</b> <b>Lower San Andres 2580' - 2736'</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED <b>No</b>		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
8 5/8" J-55		24#		1296'		11"		
5 1/2" J-55		15.5#		3795		7 7/8"		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
2 7/8"		3255'						
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2 7/8"		3255'						
31. PERFORATION RECORD (Interval, size and number) <b>Glorieta - Yeso - 2902' - 3240'</b> <b>Upper San Andres 1884' - 2313'</b> <b>Lower San Andres 2580' - 2736'</b>				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
2902'-3240'				2000 gal 15% NeFe				
1884'-2313'				2500 gal 15% NeFe				
2580'-2736'				1500 gal 15% NeFe				
33.* PRODUCTION								
DATE FIRST PRODUCTION <b>6/13/01</b>		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) <b>Pumping (2 1/2 x 2" x 16' RWTC pump)</b>					WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>7/19/01</b>		HOURS TESTED <b>24</b>		CHOKE SIZE		PROD'N FOR TEST PERIOD <b>58</b>		
OIL-BBL. <b>58</b>		GAS-MCF. <b>70</b>		WATER-BBL. <b>390</b>		GAS-OIL RATIO <b>1.207/1</b>		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE <b>58</b>		OIL GRAVITY-API (CORR.) <b>42.6</b>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>						TEST WITNESSED BY <b>Danny Hokett</b>		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <b>Karen Cottom</b>				TITLE <b>ENGINEERING TECHNICIAN</b>				
DATE <b>October 1, 2001</b>								

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier sand	1456'	1498'	sandstone	Bowers	652'	
San Andres	1498'	2854'	dolomite	Queen	852'	
Glorieta	2854'	2951'	sd & dolomite	Grayburg	1300'	
Yeso	2951'	3800'	dolomite	Permier	1456'	
				San Andres	1498'	
				Glorieta	2854'	
				Yeso	2951'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		2902' - 3240'	33,000 gal FW & 90,000 gal linear gelled wtr & 3,000# 100 mesh sand & 75,000# 20/40 Brady sand & 17,000# CRC sand			
		1884' - 2313'	136,000 gal FW & 20# linear gel wtr & 57,000# 20/40 Brady sd & 10,000#CRC sd			
		2580' - 2736'	70,00 gal FW & 20# linear gel wtr & 31,000# 20/40 Brady sd & 8,000# CRC sd			

**OPERATOR CERTIFICATION**

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.

E. L. Buttross, Jr.  
Signature

E. L. Buttross, Jr.  
Printed Name

District Engineer  
Title

8/26/98  
Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

August 11, 1998

Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES  
NEW MEXICO  
W.D. No. 98297T  
CERTIFIED PROFESSIONAL LAND SURVEYOR

Certificate No. Gary L. Jones 1977

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL COALS.  
N.M. V-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2199' FSL & 2278' FEL, Sec 4-18S-27E, Unit J

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #3

9. API Well No.

30-015-30468

10. Field and Pool, or Exploratory Area

Red Lake(Q-GB-SA) & Red Lake;  
Glorieta-Yeso

11. County or Parish, State

Eddy, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Downhole Commingled

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

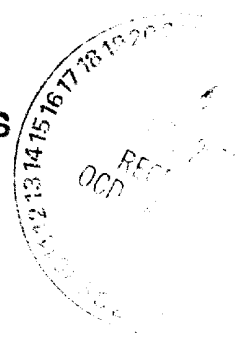
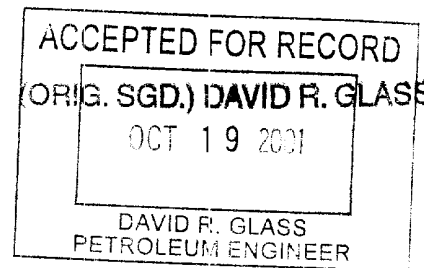
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/12/01 – RU. TOO H w/rods, pump, tub & SN.. TIH w/bailer. Bailed 10' SD. Knocked out CIBP @ 2850'. Pushed CIBP @ 3652'. TOO H w/Bailer. TIH w/SN, tub, pump & rods. Hung well on prod. RD (SN @ 3255' w/104 jts in hole)

Total Production 7/19/01 – 58 Oil 70 Gas 390 Water

51300 Red Lake (Q-GB-SA) Oil 60% Gas 56%

51120 Red Lake; Glorieta-Yeso Oil 40% Gas 44%



14. I hereby certify that the foregoing is true and correct

Signed Karen Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date October 1, 2001

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code RC - Recompletion	
<sup>4</sup> API Number 30-015-30468	<sup>5</sup> Pool Name Red Lake (Q-GB-SA)		<sup>4</sup> Pool Code 51300
<sup>7</sup> Property Code 23718	<sup>6</sup> Property Name Windföhr 4 Federal		<sup>9</sup> Well Number 3

II. <sup>10</sup> Surface Location

UI or lot no. J	Section 4	Township 18S	Range 27E	Lot.Idn	Feet from the 2199	North/South Line South	Feet from the 2278	East/West Line East	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Pumping		<sup>14</sup> Gas Connection Date 2/21/01		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79762	2827324	G	Section I-4-18S-27E
990	Arco Permian P.O. Box 1089 Eunice, NM 88231	2827323	O	Section I-4-18S-27E

IV. Produced Water

<sup>23</sup> POD 2827325	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date 2/8/01	<sup>27</sup> TD 3800'	<sup>28</sup> PBTD 3751'	<sup>29</sup> Perforations 1884'-2736'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
11"		8-5/8"		1296'	550
7-7/8"		5-1/2"		3795'	850
		2-7/8"		2659'	

VI. Well Test Data

<sup>35</sup> Date New Oil 2/12/01	<sup>36</sup> Gas Delivery Date 2/21/01	<sup>37</sup> Test Date 2/21/01	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 138	<sup>43</sup> Water 396	<sup>44</sup> Gas 115	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tonja Rutelonis*  
Printed Name: Tonja Rutelonis  
Title: Engineering Technician  
Date: 2/26/01 Phone: (405) 552-4515

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
Title: **DISTRICT II SUPERVISOR**  
Approval Date: **MAR - 9 2001**

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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