

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FSL & 2200' FEL, Sect 4-18S, 27e, Unit "K"

5. Lease Designation and Serial No.

LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Windfohr 4 Federal #4

9. API Well No.

30-015-30474

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NM

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Spud, csg string, TD

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 4/30/01 at 1600 hrs and drld an 12 1/4" hole to 1350'. On 5/2/01 ran 29 jts 8 5/8" 24# J-55 8RD STC csg, Shoe @1344' & Float Collar @1298'. Cmt lead w/ 415 sx 35:65-6 C & 5# ST + 1/4# CF & tail w/200 sx C 2% CACL 1/4# CF. Circ 125 sx cmt to surface.

Drld 7 7/8" hole and reached TD 3645' on 05/11/01. Ran Platform Express, Litho-Density, Compensated Neutron/NGT, Laterlog Micro-CFL/NGT WL TD. 3646' Ran 86 jts 5 1/2" 15.5# J-55 LTC 8RD csg, set @ 3639' Float shoe @3639' & Float Collar @3593'. Lead cemented w/250 sx 35-65-6 and Tail w/450 sxs 50-50 POZ Class "C" circ 29 sxs to pit.

Released rig at 9:30 hrs 5/12/01.

ACCEPTED FOR RECORD

MAY 29 2001

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LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom Title Engineering Technician

Date May 14, 2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

RECEIVED

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BUREAU OF LAND MANAGEMENT  
ROOSEVELT OFFICE