

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC-061783-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Windföhr 4 Federal #49. API WELL NO.
30-015-3047410. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4-T18S, R-27E, Lot 14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FSL & 2200' FEL, Lot 14

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED
4/30/0116. DATE T.D. REACHED
5/10/0117. DATE COMPL. (Ready to prod.)
5/30/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3586' & KB 3593, DF 3592'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3645'21. PLUG, BACK T.D., MD & TVD
3,582'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yeso 2,966' - 3,280'25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express Azimuthal Laterolog gamma ray, Three Detector LithoDensity Compensated Neutron/GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1,350'	12 1/4"	Surf; 415 sx, 200 sx 125 sx to pit	N/A
5 1/2" J-55	15.5#	3,645'	7 7/8"	Surf; 250sx, 450 sx 29 sx to pit	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3406'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

YESO 2966' - 3280' (30.40 chd HOLES)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2966' - 3280	35 bbls 15% HCL Acid, Frac'd w/22,000 gal Fresh water & 85,000 gal 10#
	Linear gel & 92,940# 20/40 sand & 22,155 rc 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION
5/31/01

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

2 1/2" X 2" X 16" Rod Pump

WELL STATUS (Producing or shut-in)
ProducingDATE OF TEST
6/12/01HOURS TESTED
24CHOKE SIZE
N/APROD'N FOR TEST
PERIODOIL-BBL.
80GAS-MCF.
30WATER-BBL.
337GAS-OIL RATIO
.375/1

FLOW. TUEING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR
RATEOIL-BBL.
80GAS-MCF.
30WATER-BBL.
337OIL GRAVITY-API (CORR.)
41.634. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

(ORIG. SGD.) DAVID R. GLASS

JUL 19 2001

KAREN COTTOM

DAVID R. GLASS TECHNICIAN
PETROLEUM ENGINEER

DATE July 17, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2001 JUL 19 AM 9:23

BUREAU OF LAND MGMT.
FOSMITH OFFICE