

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0131  
Expires: November 30, 2000WELL COMPLETION OR RECOMPLETION REPORT  
Oil Cons.  
N.M. Dist. 2  
1301 W. Grand Avenue  
Alamogordo, NM 88210

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC061783-A	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO LP /		8. Lease Name and Well No. WINDFOHR 4 FEDERAL 4	
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260		9. API Well No. 30-015-30474	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1650FSL 2200FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory REDLAKE(Q-GB-SA)&GLORIETA-YESO	
14. Date Spudded 04/30/2001		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/12/2001	
15. Date T.D. Reached 05/10/2001		17. Elevations (DF, KB, RT, GL)* 3586 GL	
18. Total Depth: MD TVD 3645		19. Plug Back T.D.: MD TVD 3576	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	1350		740			
7.875	5.500 J55	16.0	0	3645		729			

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2.875	3300						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA-YESO & Q-GB-SA	2057	3280		2966 TO 3280	0.400	30	PRODUCING
B)				2057 TO 2684	0.400	53	PRODUCING
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material	
Depth Interval			
2966 TO 3280	35 BBLs 15% HCL ACID, 22,000 GAL FW & 85,000 GAL 10# LINEAR GEL & 92,940# 20/40 SAND & 22,155 16/30		
2593 TO 2684	1500 GAL 15% NEFE ACID, 90,500 GAL FW + 58,000 #20/40 BRADY SD+ 17,750 16/30 CRC		
2057 TO 2237	2500 GAL 15% NEFE ACID, 121,500 GAL FW+ 73,500# 20/40 BRADY SD + 16,500# 16/30 CRC		

28. Production - Interval A									
Date First Produced 10/13/2001	Test Date 11/15/2001	Hours Tested 24	Test Production →	Oil BBL 54.0	Gas MCF 73.0	Water BBL 177.0	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size 12.8	Tbg. Press. Flwg. SI 200	Csg. Press. 15.0	24 Hr. Rate →	Oil BBL 54	Gas MCF 73	Water BBL 177	Gas:Oil Ratio 1	Well Status POW	Production Method DEC 3 2001
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PETROLEUM ENGINEER	Production Method LES BABYAK

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9475 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cerr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cerr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
PREMIER	1452	1490	SANDSTONE	BOWERS	640
SAN ANDRES	1490	1771	DOLOMITE	QUEEN	835
GLORIETA	2850	2962	SD & DOLOMITE	GRAYBURG	1202
YESO	2962	3284	DOLOMITE	PREMIER SAND	1452
				SAN ANDRES	1490
				ALPHA	1771
				SAN ANDRES A	1970
				SAN ANDRES B	2042
				SAN ANDRES C	2144
				SAN ANDRES D	2190
				LOWER SA POROSITY	2580
				GLORIETA	2850
				YESO	2962
				B/YESO POROSITY	2850
				TOTAL DEPTH	3648

## 32. Additional remarks (include plugging procedure):

COMMINGLED  
10/12/01 - RIH W / BAILER. TAG 2889'. BAIL SAND. KNOCK OUT CIBP @ 2900'. CHASE TO 3576'.  
POOH W / BAILER. RIH TBG. & RODS. HANG ON. RDMO. SN @ 3300' W /  
107 JTS.  
Total Production 11/15/01 54 Oil 73 Gas 177 Water  
51300 Red Lake (Q-GB-SA) Oil 67% Gas 67%  
51120 Red Lake; Glorieta-Yeso Oil 33% Gas 33%

## 33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9475 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by linda askwig on 12/03/2001 0

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/30/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to appropriate District Office  
5 Copies  
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, L.P. / 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code NW 51120
<sup>4</sup> API Number 30-015-30474	<sup>5</sup> Pool Name Red Lake; Glorietta-Yeso	<sup>4</sup> Pool Code 51300
<sup>7</sup> Property Code 23713	<sup>8</sup> Property Name Windfohr 4 Federal	<sup>9</sup> Well Number 4

II. <sup>10</sup> Surface Location

UI or lot no. 14	Section 4	Township 18S	Range 27E	Lot.Idn	Feet from the 1650'	North/South Line FSL	Feet from the 2200'	East/West Line FEL	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Use Code F	<sup>13</sup> Producing Method Code Pumping	<sup>14</sup> Gas Connection Date 5/30/01	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	GPM Gas Corp 4044 Penbrook Odessa, TX 79762	2829645	G	Section 4-18S-27E
990	Arco Permian P. O. Box 1089 Eunice, NM 88231	2829644	O	Section 4-18S-27E

IV. Produced Water

<sup>23</sup> POD 2829646	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 4/30/01	<sup>26</sup> Ready Date 5/31/01	<sup>27</sup> TD 3645'	<sup>28</sup> PBDT 3582'	<sup>29</sup> Perforations 2966' - 3280'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 12 1/4"	<sup>32</sup> Casing & Tubing Size 8 5/8"	<sup>33</sup> Depth Set 1350'	<sup>34</sup> Sacks Cement 740		
7 7/8"	5 1/2"	3645'	729		
	2 7/8"	3406'			

VI. Well Test Data

<sup>35</sup> Date New Oil 6/1/01	<sup>36</sup> Gas Delivery Date 5/30/01	<sup>37</sup> Test Date 6/12/01	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 80	<sup>43</sup> Water 337	<sup>44</sup> Gas 30	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Karen Cottom</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed Name: Karen Cottom		Approved by: <i>Tim W. Gum</i>	
Title: Engineering Tech		Title:	
Date: 7/17/01		Approval Date: OCT 10 2001	
Phone: (405) 228-7512			

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date