Form 3160-5 (June 1990)

UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CISP

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		LC-061783-A 6. If Indian, Allottee or Tribe Name
		=
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well ☐ Gas ☐ Other	A second	
Well Well Corner	7.14	8. Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPA	NY, LP. RECEIVED	Windfohr 4 Federal #4
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-30474
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		— 10. Field and Pool, or Exploratory Area
1650' FSL & 2200' FEL, Sect 4-18S, 27e, Unit "K"		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
TO INDICATE NATURE OF NOTICE DEPORT OF OTHER DATA		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		JRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction Non-Routine Fracturing
Subsequent Report	☐ Plugging Back☐ Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other Perf & Acidize San Andres	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give		
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods &		
pump. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @ ±2900'. Test CIBP to 1000 psi.		
Perforate Lower San Andres @ 2593'-2684' 1 JSPF for a total of 30 holes (.40"EHD). Acidize Lower San Andres		
2593'-2684' w/1500 gals 15% NE-FE and Frac w/90,500 gals fresh water + 58,000# 20/40 Brady sand + 12,750# 16/30		
curable resin coated sand. TIH w/ RBP & set @ ±2350'. Test RBP to 1000 psi. Perforate Upper San Andres @ 2057'-		
2237' 1 JSPF for a total of 23 holes (.40" EHD). Acidize Upper San Andres 2057'-2237' w/2500 gals 15% Ne-FE and		
Frac w/121,500 gals fresh water + 73,500# 20/40 Brady sand + 16,500#16/30 curable resin coated. Retrieve RBP.		
Run pumping equipment & pump test until production stabilizes. After well pumps down, drill out CIBP & commingle		
the Con Andrea and Voca (ourrently in the process of filing a downhole commingling application with		
the NMOCD).		
the NWOCD).	TOROVE	
	APPT	
	APPROVED AUG 16 2200	
14. I hereby certify that the foregoing is true and gorrect	TIPLEY -0	
1/2)//altan	GACY GOV Karen A Cottom	
Signed Collection	GARY GOURLEY Karen F Cottom DETROLE Title Engineering Technician	Date Aug 1, 2001
(This space for Federal or State office use)		
American by	Title	Date
Approved by		

BURBAU (L. E. D. LIGHAE BURBAU ULANGOR

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