

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

457

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

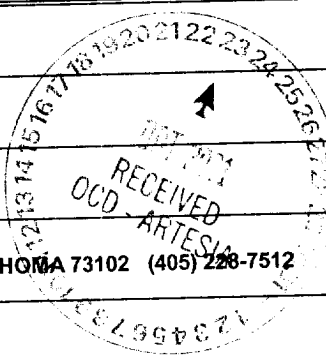
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 2200' FEL, Sec 4-18S-27E, Unit K



5. Lease Designation and Serial No.
LC-061783-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Windfohr 4 Federal #4

9. API Well No.
30-015-30474

10. Field and Pool, or Exploratory Area
Red Lake Glorieta-Yeso, & Red Lake; (Q-GB-SA)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>DHC Request</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the existing Red Lake (Q-GB-SA) perfs (2057' - 2684') and with the existing Red Lake; Glorieta-Yeso, perfs (2966' - 3280'). Order No. R-11363 established these as pre-approved pools. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. A Sundry Notice Form 3160-5 has been sent to the Bureau of Land Management notifying them of this application.

The proposed allocations are as follows:

51300 - Red Lake (Q-GB-SA) Oil 67% Gas 67% Water 47%
51120 - Red Lake; Glorieta-Yeso, Oil 33% Gas 33% Water 53%

**SUBJECT TO
LIKE APPROVAL
BY STATE**

Current and proposed wellbore schematics are attached along with the allocation method and supporting data

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date October 10, 2001

Approved by DAVID F. GLASS
Conditions of approval, if any: 2 2 2001

Title

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction



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2011 OCT 16 AM 9:03
BUREAU OF LAND MANAGEMENT
FURNISHED TO

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

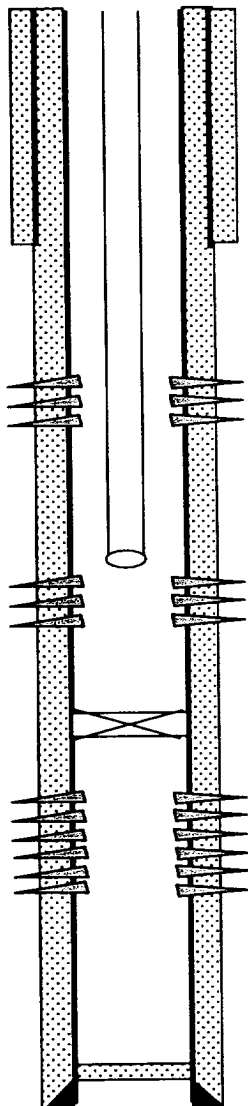
WELL NAME: Windfohr 4 Federal #4			FIELD: Red Lake (Q-GB-SA)			
LOCATION: Sect 4-T18S-R27E			COUNTY: Eddy		STATE: NM	
ELEVATION: GL=3586'			SPUD DATE: 4/30/01		COMP DATE: 8/10/01	
AP #: 30-015-30474		PREPARED BY: Karen Cottom			DATE: 10/10/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 1350'	8 5/8"	24#	J-55		12 1/4"
CASING:	0 - 3645'	5 1/2"	15.5#	J-55		7 7/8"
CASING:						
CASING:						
TUBING:	0 - 2617'	2 7/8"				



CURRENT



PROPOSED



8 5/8" casing set @1,350' cmt w/740 sx to surface

Upper San Andres Perforations:
2057' - 2237' (23 holes)

2 7/8" tbg w/SN @2617'

Low San Andres Perforations:
2593' - 2684' (30 holes)

CIBP @ 2900'

Yeso Perforations:
2966' - 3280' (30 holes)

PBTD @ 3,582'
5 1/2" casing, set @3645' w/729 sx cmt to surface
TD @ 3,645'

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FEDERAL BUREAU OF SURVEY

DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

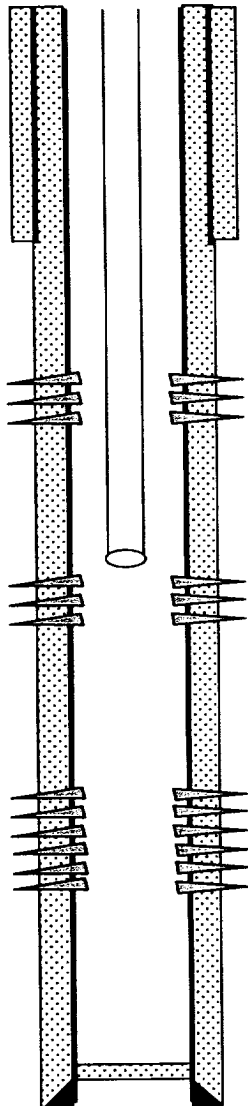
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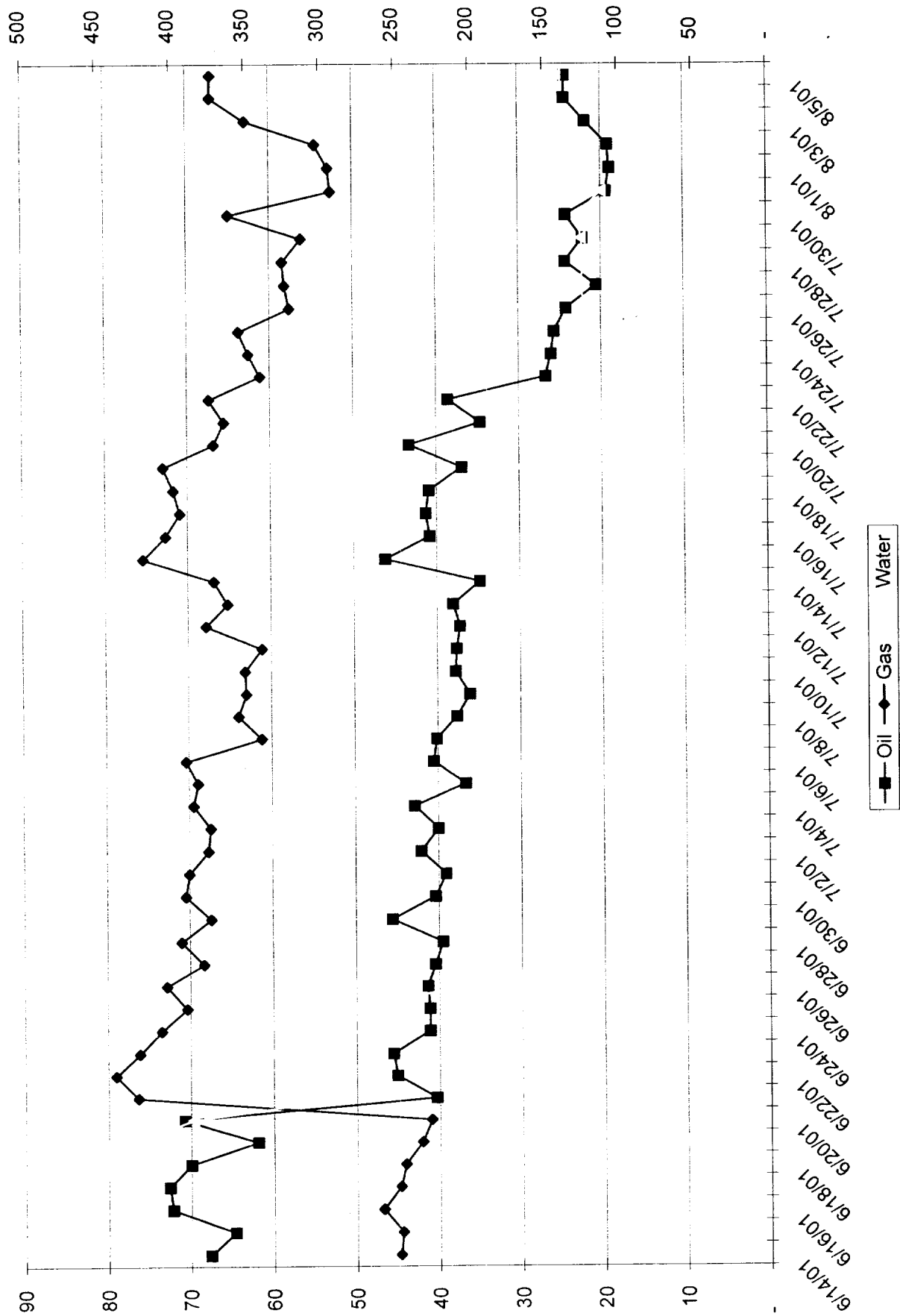
TD @ 3,645'

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SPECIAL DELIVERY
FBI NEW YORK

Date	Oil	Gas	Water	Date	Oil	Gas	Water
5/30/01	-	13	397	8/10/01	20	43	95
5/31/01	20	35	500	8/11/01	32	67	166
6/1/01	19	35	498	8/12/01	33	65	147
6/2/01	-	35	498	8/13/01	38	75	144
6/3/01	(9)	39	473	8/14/01	35	73	147
6/4/01	28	40	468	8/15/01	38	71	129
6/5/01	26	40	426	8/16/01	79	107	433
6/6/01	30	42	468	8/17/01	130	145	316
6/7/01	73	49	393	8/18/01	141	150	344
6/8/01	74	50	334	8/19/01	129	150	361
6/9/01	70	48	445	8/20/01	137	150	449
6/10/01	80	55	415	8/21/01	144	155	355
6/11/01	71	45	407	8/22/01	151	159	369
6/12/01	67	43	577	8/23/01	118	150	280
6/13/01	64	46	438	8/24/01	132	166	327
6/14/01	68	45	456	8/25/01	142	157	328
6/15/01	65	44	455	8/26/01	134	142	297
6/16/01	72	47	441	8/27/01	128	145	311
6/17/01	73	45	441	8/28/01	112	152	304
6/18/01	70	44	447	8/29/01	132	157	314
6/19/01	62	42	427	8/30/01	118	154	311
6/20/01	71	41	387	8/31/01	122	151	333
6/21/01	40	76	282	9/1/01	66	110	196
6/22/01	45	79	314	9/2/01	79	123	220
6/23/01	46	76	334	9/3/01	73	130	222
6/24/01	41	73	274	9/4/01	62	122	217
6/25/01	41	70	281	9/5/01	68	124	224
6/26/01	41	73	203	9/6/01	73	-	220
6/27/01	40	68	196	9/7/01	76	111	231
6/28/01	40	71	179	9/8/01	70	111	177
6/29/01	46	67	202	9/9/01	72	110	178
6/30/01	40	70	195	9/10/01	68	109	174
7/1/01	39	70	188	9/11/01	69	123	192
7/2/01	42	68	191	9/12/01	59	112	171
7/3/01	40	67	190	9/13/01	66	110	204
7/4/01	43	69	199	9/14/01	71	114	200
7/5/01	37	69	179	9/15/01	60	106	187
7/6/01	41	70	186	9/16/01	62	110	197
7/7/01	40	61	193	9/17/01	63	113	209
7/8/01	38	64	182	9/18/01	65	122	252
7/9/01	36	63	182	9/19/01	71	125	228
7/10/01	38	63	183	9/20/01	74	121	228
7/11/01	38	61	180	9/21/01	63	105	196
7/12/01	37	68	184	9/22/01	60	107	181
7/13/01	38	65	175	9/23/01	63	106	199
7/14/01	35	67	167	9/24/01	63	105	204
7/15/01	46	75	205	9/25/01	64	105	192
7/16/01	41	73	176	9/26/01	60	109	195
7/17/01	41	71	180	9/27/01	65	115	179
7/18/01	41	72	185	9/28/01	63	112	183
7/19/01	37	73	165	9/29/01	61	110	172
7/20/01	43	67	185	9/30/01	56	110	191
7/21/01	35	66	165	10/1/01	47	95	134
7/22/01	39	67	178	10/2/01	50	88	135
7/23/01	27	61	123	10/3/01	46	78	129
7/24/01	26	63	117	10/4/01	42	80	131
7/25/01	26	64	123	10/5/01	43	84	121
7/26/01	24	58	121	10/6/01	48	87	136
7/27/01	21	58	126	10/7/01	-	-	136
7/28/01	24	58	121	San Andres	76	112	224
7/29/01	22	56	125				
7/30/01	24	65	126				
7/31/01	19	53	111	Total	114	167	475
8/1/01	19	53	135	Yeso	33%	33%	53%
8/2/01	19	54	141	San Andres	67%	67%	47%
8/3/01	22	63	139				
8/4/01	24	67	155				
8/5/01	24	67	141				
8/6/01	-	-	-				
8/7/01	-	-	-				
8/8/01	-	-	-				
8/9/01	-	-	-				
Yeso	37	55	251				

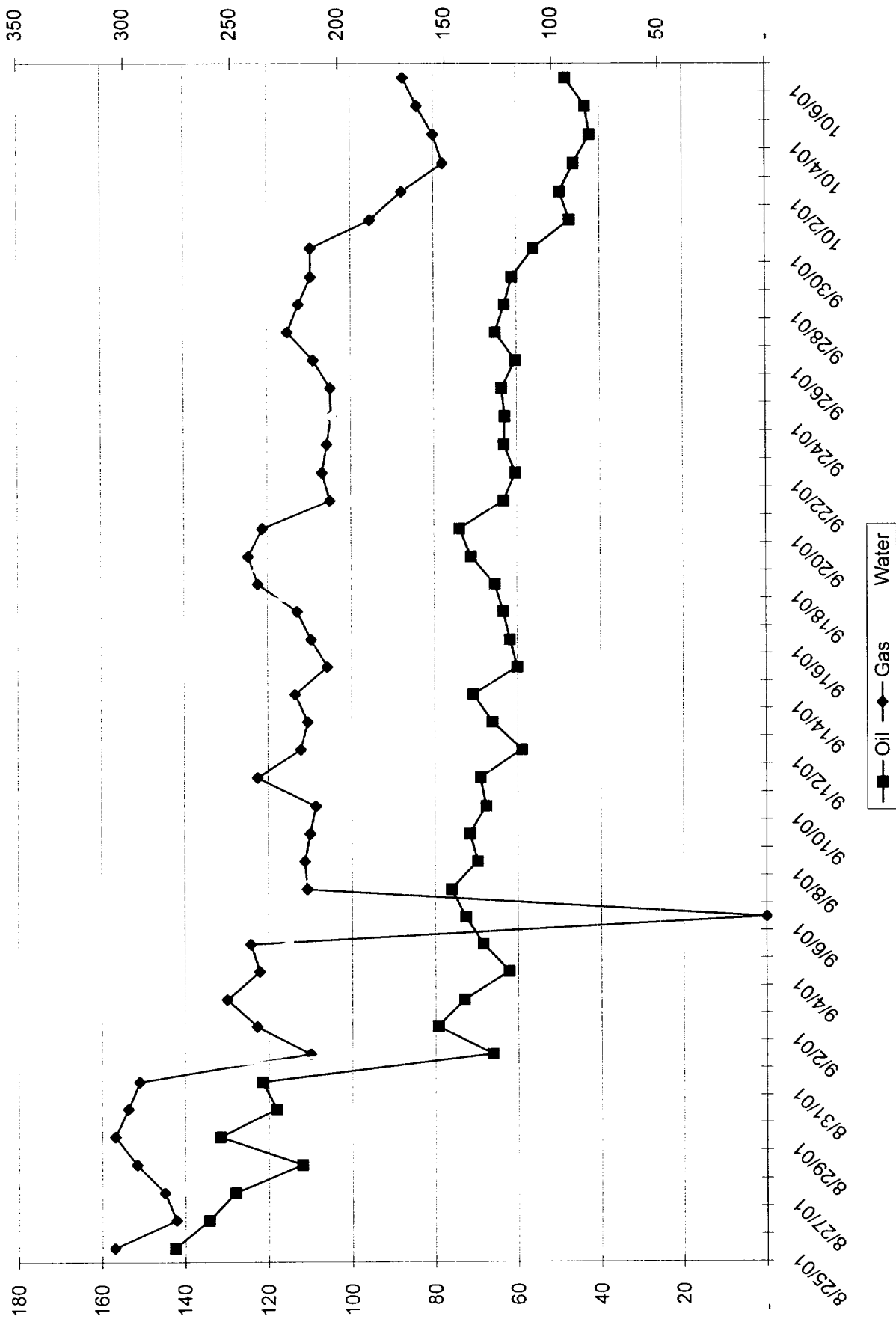
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SUPERVISOR - JONES
FOR THE OFFICE

Yeso



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2004 OCT 16 AM 9:03
BUREAU OF LAND MANAGEMENT
FISHERMAN CIRCLE

San Andres



RECEIVED
2001 OCT 16 AM 9:03
BUREAU OF LAND MANAGEMENT
FOREST SERVICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 100D, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30474 Federal Well

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
LC-061783-A

7. Lease Name or Unit Agreement Name
Windfohr 4 Federal

8. Well No.

4

9. Pool name or Wildcat
**Red Lake (Q-GB-SA) & Glorieta-
Yeso**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L. P.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **K**: **1650'** Feet From The **South** Line and **2200'** Feet From The **East** Line

Section **4** Township **18S** Range **27E** NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3586' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

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The proposed allocations are as follows:

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51120 - Red Lake; Glorieta-Yeso, Oil 33% Gas 33% Water 53%

Current and proposed wellbore schematics are attached along with the allocation method and supporting data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom

TITLE ENGINEERING TECHNICIAN

DATE October 10, 2001

TYPE OR PRINT NAME Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE _____

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BUREAU OF LANDS
FEDERAL BUREAU OF SURVEY