

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS
N.M. DIV. DIST. 2
801 W. Grand Avenue
Artesia, NM 88210

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 2200' FEL, Lot 14 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 4/30/01	16. DATE T.D. REACHED 5/10/01	17. DATE COMPL. (Ready to prod.) 8/10/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3586' & KB 3593, DF 3592'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3645'		21. PLUG, BACK T.D., MD & TVD 2900'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yeso 2,966' - 3,280' (below CIBP @ 2900') Lower San Andres 2593' - 2684' Upper San Andres 2057' - 2237'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		24#		1,350'		12 1/4"	
5 1/2" J-55		15.5#		3,645'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
YESO 2966' - 3280' (30-40 chd HOLES) (Below CIBP @ 2900') Lower San Andres 2593' - 2684' Upper San Andres 2057' - 2237'				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				2966' - 3280'			
				2593' - 2684'			
				2057' - 2237'			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/11/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16" Rod Pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/30/01	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 118	GAS-MCF. 154	WATER-BBL. 311	GAS-OIL RATIO 1.305/1
FLOW. TUBING PRESS. 200	CASING PRESSURE 70	CALCULATED 24-HOUR RATE →	OIL-BBL. 118	GAS-MCF. 154	WATER-BBL. 311	OIL GRAVITY-API (CORR.) 39.9°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Danny Hokett			
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE October 9, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier	1452'	1490'	sandstone dolomite sd & dolomite dolomite	Seven Rivers	315'	
San Andres	1490'	1771'		Bowers	640'	
Glorieta	2850'	2962'		Queen	835'	
Yeso	2962'	3284'		Grayburg	1202'	
				Casing	1335'	
				Premier Sand	1452'	
				San Andres	1490	
				Alpha	1771'	
				San Andres 'A'	1970'	
				San Andres 'B'	2042'	
				San Andres 'C'	2144'	
				San Andres 'D'	2190'	
				Lower SA Porosity	2580'	
				Glorieta	2850'	
				Yeso	2962'	
				B/Yeso Porosity	3284'	
				Total Depth	3648'	
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH				
		2966' - 3280	Frac'd w/22,000 gal Fresh water & 85,000 gal 10#			
			Linear gel & 92,940# 20/40 sand & 22,155 rc 16/30 sand			
		2593' - 2684'	90,500 gal FW + 58,000# 20/40 Brady sd + 12,750# 16/30 CRC			
		2057' - 2237'	121,500 gal FW + 73,500# 20/40 Brady sd + 16,500# 16/30 CRC			

10-12-01

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