

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30493

5. Indicate Type of Lease
STATE ☒ FEDERAL ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
STW "25" State Com.

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Enron Oil & Gas Company

8. Well No.
1

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

9. Pool name or Wildcat
Turkey Track Morrow, North

4. Well Location
Unit Letter **E** : **1980** Feet From The **North** Line and **660** Feet From The **West** Line

Section **25** Township **18S** Range **29E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3458' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/05/98 - Ran 8 jts. of 11-3/4", 42#, H-40, ST&C casing with 4 centralizers, set at 385'.
Cement with 250 sx of cement. Slurry 1 - 100 sx of premium plus 3% econolite 2% CC 1/4#
Flocele, 11.4#/gal, 2.8ft3/sx, 51 bbls. Slurry 2 - 150 sx premium plus 2% CC, 14.8#/gal, 1.32
ft3/sx, 35 bbls. Measured top of cement @ 85'(temp. svy.).
Top out with 100 sx of premium plus neat cement. Top of cement at surface. Wait on cement
for 18 hrs. and test to 500# for 30 minutes. OK

12/10/98 - Ran 77 jts. of 8-5/8", 32#, J-55, ST&C casing with 7 centralizers, set at 3436'.
Cement with 1045 sx of cement. Slurry 1 - 895 sx of interfill "C" + 1/4# Flocele, 11.9 #/gal,
2.47 ft3/sx, 394 bbls. Slurry 2 - 150 sx premium plus 2% CaCl, 14.8 #/gal, 1.34 fts/sx, 35
bbls. Circulated 176 sx of cement to reserve pit. Top of cement at surface. Wait on cement
for 18 hrs. and test to 5000# for 30 minutes. OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 01/27/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 2-15-99

CONDITIONS OF APPROVAL, IF ANY: