

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CLIP

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-30493

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

8. Well No.

1

9. Pool name or Wildcat

Turkey Track Morrow, North

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 25 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3458' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/02/99 - Ran 266 jts. of 5-1/2", 17#, P-110/N-80/L-80, LT&C/Butt casing with 16 centralizers, set at 11760'.

Cement with 1307 sx of cement. Slurry 1 - 572 sx of premium + 3% econolite + 5# salt + 1/4# Flocele, 11.5 #/gal, 2.85 ft3/sx, 290.3 bbls. Slurry 2 - 735 sx of premium 50/50 Poz (no gel) + 1/2# KCL + .6% Halad-447 + 1/4# D-air + .2% HR-5, 14.2 #/gal, 1.25 ft3/sx, 163.6 bbls. Wait on cement for 18 hrs. and test to 5000# for 30 minutes. OK. Top of cement at 2502' (temp. svy.).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Francis*

TITLE Agent

DATE 01/27/99

TYPE OR PRINT NAME

Mike Francis

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Jim Williams* 136A

TITLE

*District Supervisor*

DATE

2-15-99

CONDITIONS OF APPROVAL, IF ANY: