

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-30493

5. Indicate Type of Lease

STATE ☒ FEDERAL ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SRW "25" State Com.

8. Well No.

1

9. Pool name or Wildcat

Turkey Track Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 25 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3458' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate and Test M. Morrow and Miss. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud: 12/05/98

TD: 01/01/99 (11,760')

12/31/98 - Run logs (HC,DLL-MLL-GR,CZD-CN-GR)

01/10/99 - TIH with 2-7/8", 6.5#, N-80, 8rd tubing and vann gun system. Set packer @ 11,131'.

01/10/99 - Perforate M. Morrow 11,232'-11,235'(19 holes, 60 degrees)

11,240'-11,253'(79 holes, 60 degrees)

11,260'-11,265'(31 holes, 60 degrees)

01/11/99 - Test M. Morrow

01/27/99 - TIH with 2-7/8", 6.5#, N-80, 8rd tubing and set packer @ 11,501'.

01/28/99 - Change out 7-1/16"x5000 psig tree with 7-1/16"x10000 psig tree. Tested. OK

Perforate Miss. 11,646'-11,650'(20 holes, 0 degrees)

01/30/99 - Acidize Miss. 11,646'-11,650' with 1250 gals. of 15% Fer-Chek acid and flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Francis

TITLE Agent

DATE 2/01/99

TYPE OR PRINT NAME Mike Francis

TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY

Jim W. Green ^{B60}

TITLE

District Supervisor

DATE

3-1-99

CONDITIONS OF APPROVAL, IF ANY: