

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30493

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-7072-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

STW "25" State Com.

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P.O. Box 2267, Midland, Texas 79702

8. Well No.

1

9. Pool name or Wildcat

Sand Dune (Pennsylvanian, Upper)

4. Well Location

Unit Letter E; 1980 Feet From The North Line and 660 Feet From The West Line

Section 25 Township 18S Range 29E NMPM Eddy County

10. Date Spudded

12/05/98

11. Date T.D. Reached

01/01/99

12. Date Compl. (Ready to Prod.)

03/17/99

13. Elevations (DF & RKB, RT, GR, etc.)

3458' GL

14. Elev. Casinghead

15. Total Depth

11760'

16. Plug Back T.D.

11150'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

9458'-9478'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL-CCL-GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	385'	14-3/4"	350sx, surface	
8-5/8"	32#	3436'	11"	1045sx, Circulated	
5-1/2"	17#	11760'	7-7/8"	1307sx, TOC@2502'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9348'	9344'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11232'-11265' (129 holes)
11646'-11650' (20 holes)
11192'-11202' (44 holes)
9458'-9478' (41 holes)-(3000 gal. treatment)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11232'-11265' CIBP@11225'

11646'-11650' 1250 gal. acid; CIBP@11600'

11192'-11202' 1000 gal. acid; CIBP@11150'

28. PRODUCTION

Date First Production 03/14/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 03/24/99	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 319	Gas - MCF 450	Water - Bbl 0	Gas - Oil Ratio 1.4
Flow Tubing Press. 200	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Francis

Printed Mike Francis
Name

Title

Agent

Date

03/25/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8916'	8991'	5075'	Bone Springs				
8991'	10336'	1345'	Wolfcamp				
10336'	10570'	234'	Strawn				
10570'	11172'	602'	Atoka				
11172'	11329'	157'	M/Morrow				
11329'			L/Morrow				