

DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P O Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30565

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE "BW" COM.

8. Well No.

3

9. Pool name or Wildcat

Travis (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 865 Feet From The EAST Line

Section 27

Township 18S

Range 28E

NMPM

EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3560', KB 3574'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, setting casing strings, WOCU ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 02-21-1999 at 0600 hrs and drld a 17 1/2" hole to 424'. Ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 423'; cemented w/155 sx 35/65/6 Pozmix "C" + 250 sx Class "C"; TOC at surface. WOC 18 hrs.

Drld 12 1/4" hole to 2810'. On 02-26-1999 ran 64 jts 8 5/8" 32# K-55 LT&C csg, set at 2804'; cemented w/1550 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld to 7 7/8" hole. Reached TD 10,050' at 0030 hrs 03-15-1999. Baker Hughes/Atlas ran Spectralog, Compensated Neutron/Z-Densilog/GR/C and Dual Laterolog/Micro/GR/C logs. Cut 20 rotary sidewall cores from 6260' to 9765'.

On 03-16-1999 ran 235 jts 5 1/2" 17# L-80 & J-55 LT&C csg, set at 10,048' w/DV tool at 6517'; cemented w/700 sx 15/61/11 Pozmix "C" + 125 sx Class "H" + 600 sx 35/65/6 Pozmix "C" + 100 sx Class "C"; preceded cement by 1000 gals Surebond preflush; TOC calc at 2300'. Released rig at 2200 hrs 03-17-1999. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE March 24, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Approved by BGX
Conditions of approval, if any:

TITLE _____

DATE 4-8-99