

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30565

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE "BW"

8. Well No.

3

9. Pool Name or Well Name

Travis (Copper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 865 Feet From The EAST Line

Section 27 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3560', KB 3574'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-25-1999 thru 04-10-1999 NU BOP. Ran bit, csg scraper and DC's on 2 7/8" tbg. Drld cmt and DV tool at 6517'. Press tested csg to 1000 psi before and after, held OK. Circ'd hole clean. Drld cmt to PBTD. Circ'd hole clean and displaced with 2% KCl/packer fluid. RU Computalog. Ran CBL from PBTD 9960'-700'. TOC at 350'. Set packer at 9595'. Swabbed fluid down.

Perf'd Upper Penn with 2 SPF at 9655-9661', 9721-9732' and 9761-9766' with total 47 holes (.40" EHD). Swabbed to 9000'. RU BJ Services. Acidized perfs 9655-9766' down tubing with 6000 gals 20% HCl + 100 BS at AIR 4.9 BPM with 4234 psi.

NU BOP. Released on/off tool, reversed acid out of tubing. Engaged on/off tool, installed tree. Swabbed load. Flow tested. Ran static gradient survey. Ran press bombs, SI for build up. Set pumping unit. Reversed tubing clean. TOH with packer.

Ran 2 7/8" production tubing, SN set at 9803'. Ran rods and 2 1/2" x 1 3/4" x 24' pump. Build wellhead, HU flowline. Began pumping for potential test and evaluating for frac stimulation.

(Continued on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE May 5, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Conditions of approval, if any:

TITLE

DATE 5-11-99

(Continued from the front.)

04-21-1999 thru 04-30-1999 POH w/pump, rods and tubing. Attempted to frac Upper Penn perts 9655-9766' down casing w/5000 gals 20# Vistar-Binary (CO2 + N2) frac + 19,245# CR4000 20/40 sand when pressure went to 4800 psi before sand hit formation. AIR 30 BPM w/3800 psi. ISIP 3900 psi. RU air unit. Ran bit, tagged sand, blew down casing. Washed out sand to **PBTD 9960'**. Circ'd hole clean.
Ran packer on 301 jts 2 7/8" tubing, set at 9535'. Pressured to 1000 psi, held OK. ND BOP, NU tree. Attempted to frac Upper Penn perts 9655-9766' down tubing w/12,000 gals Vistar-Binary (CO2 + N2) frac. Pumped 97 bbls of pad and pressure went to 10,200 psi. SD operations. ISIP 7051 psi. AIR 15.5 BPM w/10,100 psi. Began flow testing. RD unit.