

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P O Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO.
30-015-30565

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name
STATE "BW" COM.

8. Well No.
3

9. Pool name or Wildcat
TRAVIS (UPPER PENN)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **A** : **660** Feet From The **NORTH** Line and **865** Feet From The **EAST** Line

Section **27** Township **18S** Range **28E** NMPM **EDDY** County

10. Date Spud **2/21/99** 11. Date T.D. Reached **3/15/99** 12. Date Compl. (Ready To Prod.) **4/9/99** 13. Elevations (DF, RKB, RT, GR, etc.) **GL 3560', KB 3574'** 14. Elev. Casinghead

15. Total Depth, Md & Tvd **10,050'** 16. Plug, Back T.D. **9960'** 17. If Multiple Compl., How Many Zones? **N/A** 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name **UPPER PENN 9655-9766'** 20. Was Directional Survey Made **NO**

21. Type Electric And Other Logs Run **Dual Laterlog/Micro/GR/C, Compensated Neutron/Z-Densilog/GR/C, Spectralog, CBL** 22. Was Well Cored **NO**

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	423'	17 1/2"	405 SX; TOC at surface	
8 5/8"	32 K-55	2804'	12 1/4"	1750 SX; TOC at surface	
5 1/2"	17 L-80 & J-55	10,048'	7 7/8"	1400 SX; TOC at 350' CBL	
	DV tool at	6486'			

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8" tubing	packer set at 9535'

26. Perforation record (interval, size and number)

**all perfs Upper Penn
9655-9661', 9721-9732', 9761-9766' with 47 holes (.40" EHD)**

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
9655-9766'	6000 gals 20% HCl + 100 BS
	5000 gals 20# Vistar-Binary (CO2/N2) +
	19,245# 20/40 sand
	12,000 gals 20# Vistar-Binary (CO2/N2)

28. PRODUCTION

Date First Production **4/12/99** Productions Method **Flowing, gas lift, pumping—Size and type of pump** **FLOWING** Well Status (Prod or Shut-In) **PRODUCING**

Date Of Test **4/13/99** Hours Tested **24** Choke Size **39** Prod'n For Test Period **39** Oil—Bbl. **590** Gas—Mcf. **590** Water Bbl. **35** Gas-Oil Ratio **15128/1**

Flow. Tubing Press. **PUMP TEST** Casing Pressure **45.6°** Calculated 24-Hour Rate **39** Oil—Bbl. **590** Gas MCF. **35** Water—Bbl. **45.6°** Oil Gravity-API (Corr.)

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) **SOLD** Test Witnessed By **Curtis Tolle**

30. List Of Attachments
Logs, Deviation Survey report, Core Analysis

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Candace R. Graham** Printed Name **CANDACE R. GRAHAM**

Title **ENGINEERING TECHNICIAN** Date **May 5, 1999**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Salt	T. Ojo Alamo	T. Penn. "B"
T. Salt	512'	T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn		T. Pictured Cliffs	T. Penn. "D"
T. Canyon		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzie
		Base Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	T.
		T. Todillo	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Cherry Canyon	T.
		T. 3 rd Bone Sprgs Sd 8,050'	T.
		T. Delaware Sand	T.
		T. Gr. Wash	T.
		T. Ellenburger	T.
		T. McKee	T.
		T. Simpson	T.
		T. Montoya	T.
		T. Queen	T.
		T. Silurian	T.
		T. Devonian	T.
		T. Miss	T.
		T. Yates	T.
		T. 7 Rivers	T.
		T. Grayburg	T.
		T. San Andres	T.
		T. Glorieta	T.
		T. Paddock	T.
		T. Blinberry	T.
		T. 1 st Bone Sprgs Carb. 3,704'	T.
		T. Drinkard	T.
		T. Abol	T.
		T. Wolfcamp	T.
		T. Penn	T.
		T. Cisco (Bough C)	T.
No. 1, from	9655'	No. 3, from	9766'
No. 2, from		No. 4, from	

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]