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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. DISTRICT II 30-015-30566 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE __ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELL'S (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEREN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Walker 33 State 1. Type of Well: OIL MELL GAS WELL X OTHER 2. Name of Operator 8. Well No. Marathon 011 Company 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2490 Hobbs, NM 88240 N. Turkey Track: Morrow 4. Well Location Unit Letter 1650 South Feet From The 1650 Line and Feet From The Line 33 Section Township Range 28-E **NMPM** Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3544' KB 3562' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOR OTHER: OTHER: New Well Completion X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3/24 MIRU pulling unit. RIH w/bit. DO DV tool at 8497'. DO to 10,971', circ clean. Pickle tbg w/800 gals 15% acid. Spot 1000 gals acid. Run logs 9000-10,971'. 3/27 Perf 9580-9604', 9622-56', w/4 SPF 90 deg phas. RIH w/pkr assy, set at 9514. Acid frac w/25.750 gals. Acidize w/5600 gals. Swab. Log 9850-9250'. Rel pkr at 9514'. RIH w/pkr, set at 9610'. Attempt to acidize 9622-56'. Rel pkr. POOH. Perf 9546-54' w/4 SPF 90 deg phas. Acidize 9622-56' w/4250 gals 15% acid. Acidize 9546-56' w/4250 gals 15% acid. Acidize 9546-54' w/2000 gals 15% acid. Rel & reset RBP at 9700', pkr at 9499'. Swab. 4/12 Rel pkr at 9499'. ND BOP. NU wellhead. RD pulling unit. 4/20 RIRU pulling unit. ND wellhead. NU BOP. RIH, latch onto RBP at 9700'. Rel. POOH. RIH w/TCP equipment, pkr assy on 2 7/8" tbg. Ran GR from 9500-9700'. Set pkr at 10,645'. ND BOP. NU wellhead. 4/22 Perf 10,782-88', 10,798-806', 10,817-824', w/6 SPF, 60 deg phas, 126 holes. SI well. RD. 4/23 Rel TCP guns, chase to 10.850', POOH, Open well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Records Processor 5/20/99 TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106 im W. Gund (This space for State Use) Wistrict Supervisor