

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30566

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2490 Hobbs, NM 88240

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 33 Township 18-S Range 28-E NMPM Eddy County

10. Date Spudded 2/27/99 11. Date T.D. Reached 3/18/99 12. Date Compl.(Ready to Prod.) 4/22/99 13. Elevations(DF & RKB, RT, GR, etc.) GL 3544' KB 3562' 14. Elev. Casinghead

15. Total Depth 11,050' 16. Plug Back T.D. 10,971' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
N.Turkey Track; Morrow 10,782-824' 20. Was Directional Survey Made
Yes-See Attached

21. Type Electric and Other Logs Run
Yes-See Attached 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	466'	17 1/2"	450 sxs	
9 5/8"	36#	2955'	12 1/4"	975 sxs	
7"	26#	11,050'	8 3/4"	1250 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10,780'
						10,645'

26. Perforation record (interval, size, and number)
10,782 - 10,826' 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 4/22/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 5/19/99 Hours Tested 24 Choke Size 10 Prod'n For Test Period 10 Oil - Bbl. 2870 Gas - MCF 0 Water - Bbl. 287,000 Gas - Oil Ratio

Flow Tubing Press. 287,000 Casing Pressure 287,000 Calculated 24-Hour Rate 287,000 Oil - Bbl. 287,000 Gas - MCF 287,000 Water - Bbl. 287,000 Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook

Printed Name Kelly Cook

Title Records Processor Date 5/20/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon 9370'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9520'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,134'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 670'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1619'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2096'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 3526'	T. Entrada _____	T. _____
T. Abo _____	T. 2nd BSCL Sand 6746'	T. Wingate _____	T. _____
T. Wolfcamp 8338'	T. 3rd BSCL Sand 8018'	T. Chinle _____	T. _____
T. Penn _____	T. Morrow 10,730'	T. Permian _____	T. _____
T. Cisco (Bough C) 9114'	T. Lower Morrow 10,838'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology