District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

CIST

Form C-101 Revised March 17, 1999

State Lease - 6 Copies

Fee Lease - 5 Copies

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Submit to appropriate District Office

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address								² OGRID Number				
'								024010 ³ API Number				
V-F PETROLUEM INC.								30-015-30566				
P.O. BOX 1889, MIDLAND, TEXAS 79702 Property Code ⁵ Property Name							<u></u>	° Well No.				
³ Propert 24 <u>242</u>		WALKER 33	STATE					_1				
24242					⁷ Surface L	ocation						
UL or lot no. Section		T bin	Range	Lot Id	n Feet fro	om the North/	South line	Feet from the	East/Wes	it line C	ounty	
		Township	Kange		1650			1650	WES	т н	EDDY	
K	33	<u>18-5</u>	28-E			on If Different From Surface						
			Proposed E	T T					East/Wes	st line (County	
UL or lot no.	Section	Township	Range	Lot Ic	In Feet fro	om the North/	South line	Feet from the	nast wes		ounity	
9 Proposed Pool 1						10 Proposed Pool 2						
		Travis	Canyon									
										15 Completional L	Invation	
11 Work Type Code			12 Well Type Code			le/Rotary		Lease Type Code		15 Ground Level Elevation		
Α			OIL		18 50	rmation	S	19 Contractor		3544 20 Spud Date		
16 Multiple			17 Proposed Depth 8,010 '					C		02/27/99		
]	<u>BONE</u> SPI		Program					
²¹ Proposed Casing an						T			Cement Estimated TOC		d TOC	
Hole Size		Ca	Casing Size		weight/foot	Setting Depth		Sacks of Cement				
17½"		13	13 3/8"			466.'		450		SURFACE		
12¼"		9	9 5/8"		36#		2,955'			SURFACE		
8 3/4"			7"		26#		11,050'		1,250		1 800'	
07_4		/										
						A GV - ins the d			zone and p	roposed new pro	oductive	
22 Describe	the propose	d program.	If this application	n is to DEEI	PEN or PLUG B	ACK, give the u		present productive				
zone. Descrif	be the blow	out preventi	on program, if an	y. Use addi	itional sheets if i	iecessary.						
										¥-		
									\overline{W}_{ReP}	. 1	L	
									1	RECEIVED DCD	Str E	
									1910	RECTARI	· ·	
									J.A.	020		
								an and the second second second second	1915161			
²³ I hereby ce	ertify that th	ne informatio	on given above is	true and co	mplete to the	M	OIL C	ONSERVA	\ \		99	
best of my kr	nowledge a	nd belief.				Approved by	. Osig	INAL SIGNE	D BY T	MW. GUN		
Signature:	\$.1	K. La	ula:			Approved by	*:ST	RICT II SUP	ervire.	R		
Printed name: S. K. Lawlis						Title:					2 0 200	
Title: Vice President						Approval Da	ite: JUN	202001	Expiration	Date:		
					Conditions o							
Date: 04/27/01			Phone: 915-6		344	Attached						

Set plug in profile @ 10,644'. Install 7 1/16" 3,000# BOP Test to 3,000# set RBP @ 8,100'. Perforate Bone Spring Zone 7,998' - 8,008'. Spot acid over perforations. Nipple down BOP. Set packer @ 7,925'. Nipple up xmas tree, & test to 3,000#. Acidize Bone Spring Perforations with 1,500 gal 15% HCL Acid swab well to test.

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