

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30566

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
24242

7. Lease Name or Unit Agreement Name

WALKER 33 STATE

8. Well No.

1

9. Pool name or Wildcat

TRAVIS CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter K : 1,650 Feet From The SOUTH Line and 1,650 Feet From The WEST Line

Section 33

Township 18-S

Range 28-E

NMPTM EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

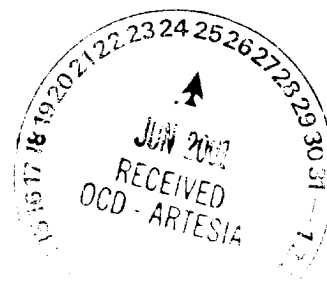
PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TEST BONE SPRING ZONE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE REVERSE SIDE)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S.K. Lawlis TITLE VICE PRESIDENT DATE 05/10/01

TYPE OR PRINT NAME S.K. LAWLIS

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

JUL 05 2001

MIRU WSU & slick line unit. Set plug in profile @ 10,644'. Pressure test plug to 3,000#. Release from profile. Install BOP. TOH with tubing. TIH with RBP on 2 7/8" tubing. Set RBP @ 8,100'. Test RBP & BOP to 3,000#. TOH with tubing. Perforate Bone Spring zone 7,998' - 8,008' with two jet shots per ft. TIH with packer on 2 7/8" L-80 tubing. Test tubing to 8,000# on TIH. Spot 500 gal acid over perforations. Remove BOP. Set packer @ 7,925'. Install Xmas tree. Test tree to 3,000#. Pump acid away. Swab well to flow.