Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

c1sp

## SUNDRY NOTICES AND REPORTS ON WELLS

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE - Other instructions on reverse side***

5. Lease Serial No.
NM 0924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
OXY Bobcat Federal #1

2. Name of Operator
OXY USA INC. 16696

9. API Well No.
30-015-30573

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. *(include area code)*
915-685-5717

10. Field and Pool, or Exploratory Area
Turkey Track Morrow, North

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
990 FSL 1650 FWL SESW (N) Sec 4 T18S R29E

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Completion |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. **Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)**

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

1999
RECEIVED
OCD - ARTESIA

See other side

ACCEPTED FOR RECORD
AUG 9 1999
acs
BLM

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* DAVID STEWART

Title REGULATORY ANALYST

Signature

Date 8/4/99

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Instructions on reverse*

ATTACHMENT 3160-5
OXY USA INC.
OXY BOBCAT FEDERAL #1
SEC 19 T18S R29E
EDDY COUNTY, NM

MIRU PU 5/26/99, RIH & TAG @ 11155', DO CMT. TO 11180'. POOH. CHG. RIH W CBL, TOC @ 7502'. RIH W TCP GUNS (11020', BAKER LS PKR (10857', & 2-3/8" TBG @ 10870'. CORRELATE GUNS. NDBOP. NUWH. DROP BAR & PERF MORROW W 4SPF 10894-10916' & 11010-11020', TOTAL 136 HOLES, GAS TO SURFACE IN 2min. PRES BUILT TO 3350# IN 10min. Clean well to pit for 1hr. INSTALL 16/64 CHK. FLOW TEST 2hr @ 3250#, EST 4900MCFD. CHG TO 14/64, FLOW 2hr @ 3200#, EST 3600 MCFD. CHG TO 12/64, FLOW 2hr @ 3250#, EST 2700 MCFD, SION. SITP-3300#, FLOW TO PIT 5hr ON 16/64 CHK @ 3100#, EST MCFD 4600MCFD, RDPU 5/28/99. SI WOPL 5/28/99. PWOL 6/8/99 @ 4100MCFD, FTP-3200# ON 19/64 CHK AND TEST AS FOLLOWS:

| HRS | FTP | GAS | OIL | WATER | CHOKE |
|---|---|---|---|---|---|
| 24 | 2950 | 2726 | 28 | 0 | 19/64 |
| 24 | 2900 | 2755 | 29 | 0 | 10/64 |
| 24 | 3150 | 3189 | 27 | 0 | 14/64 |
| 24 | 3000 | 3097 | 33 | 0 | 14/64 |
| 24 | 3000 | 3244 | 27 | 0 | 14/64 |
| 24 | 3000 | 3262 | 28 | 0 | 14/64 |
| 24 | 3000 | 3253 | 28 | 2 | 14/64 |
| 24 | 3000 | 3242 | 26 | 0 | 14/64 |
| 24 | 2950 | 3207 | 28 | 0 | 14/64 |
| 24 | 2900 | 3189 | 35 | 0 | 14/64 |
| 24 | 2900 | 3159 | 30 | 0 | 14/64 |
| 24 | 2900 | 3124 | 22 | 0 | 14/64 |
| 24 | 2900 | 3091 | 28 | 0 | 14/64 |
| 24 | 2900 | 3122 | 25 | 0 | 14/64 |
| 24 | 2850 | 3143 | 29 | 0 | 14/64 |
| 24 | 2850 | 3084 | 27 | 0 | 14/64 |
| 24 | 2850 | 3070 | 8 | 0 | 14/64 |
| 24 | 2850 | 3075 | 11 | 0 | 14/64 |
| 24 | 2850 | 3059 | 20 | 2 | 14/64 |
| 24 | 2850 | 3029 | 20 | 2 | 14/64 |
| 24 | 2800 | 3024 | 24 | 0 | 14/64 |
| 24 | 2800 | 3015 | 20 | 0 | 14/64 |
| 24 | 2800 | 3013 | 36 | 0 | 14/64 |
| 24 | 2800 | 2988 | 21 | 0 | 14/64 |
| 24 | 2800 | 2936 | 21 | 0 | 14/64 |

7/5/99, RU PRO WELL TESTING & RUN 4-PT TEST AND CONTINUE TO TEST.

| | | | | | |
|---|---|---|---|---|---|
| 24 | 2800 | 2936 | 21 | 0 | 14/64 |
| 24 | 2850 | 3052 | 8 | 0 | 14/64 |
| 24 | 2800 | 3456 | 13 | 0 | 14/64 |
| 24 | 2800 | 3481 | 39 | 0 | 14/64 |
| 24 | 2750 | 3442 | 24 | 0 | 14/64 |
| 24 | 2750 | 3470 | 20 | 0 | 14/64 |
| 24 | 2750 | 3459 | 19 | 0 | 14/64 |
| 24 | 2750 | 3443 | 22 | 0 | 14/64 |
| 24 | 2750 | 3418 | 20 | 0 | 14/64 |
| 24 | 2750 | 3408 | 21 | 0 | 14/64 |
| 24 | 2750 | 3406 | 20 | 0 | 14/64 |
| 24 | 2750 | 3467 | 39 | 0 | 14/64 |
| 24 | 2650 | 3471 | 23 | 0 | 15/64 |
| 24 | 2650 | 3462 | 20 | 0 | 15/64 |
| 24 | 2600 | 3386 | 21 | 0 | 15/64 |
| 24 | 2600 | 3367 | 21 | 0 | 15/64 |
| 24 | 2600 | 3400 | 23 | 0 | 15/64 |
| 24 | 2600 | 3407 | 20 | 0 | 15/64 |
| 24 | 2550 | 3467 | 26 | 0 | 15/64 |
| 24 | 2550 | 3452 | 23 | 0 | 15/64 |
| 24 | 2550 | 3432 | 20 | 0 | 15/64 |

NMOCD POTENTIAL TEST - 7/28/99

| | | | | | |
|---|---|---|---|---|---|
| 24 | 2500 | 3425 | 32 | 0 | 16/64 |

CAOF- 14008MCFD GAS GRAV-.627 API GRAV-58.5