Form 3160-4 (July 1992)

N.M. Oil Cons. Division

UNITED STATES 11 S. TOLEN 88210 2834 IN STATES IN 88210 2834 IN STATES IN ST

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

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.	LEASE	DESIGNATION	AND	SERIAL	NO

5.	LEASE	DESIG	NOITAN	AND	SERIAL	N

	BU	JREAU O	F LAN	D MANAGEM	IÈNT				NM	0924		
WELL CO	MPLETION	OR R	RECON	APLETION	REPOR'	TAN	LOG	* 6.	IF INDIAN,	ALLOTTEE OR TRIBS NAME		
1a. TYPE OF WEL		I. RI.L	GAS WELL		Other	6780			UNIT AGRE	EMENT NAME		
b. TYPE OF COM					- 133°		177					
WELL X	OVER DE	SEP-	BACK	DIFF.	Other				FARM OR	LEASE NAME, WELL NO.		
2. NAME OF OPERAT				<u> </u>		1111 5	ختار ختار در	<u>o</u>		at Federa[#1		
3. ADDRESS AND	OXY US	-			000	ECETIE	g 16 6	. 1	API WELL N	10. 30573		
P.O. BOX		DLAND,	тұ	79710-025	50.	ARM	-685 - 9	717 3		D POOL, OR WILDCAT		
4. LOCATION OF WEI						quirement	6 • .≅7	/ / / / / / / / / / / / / / / / / / / 		reck Marrow, Worl		
At surface	990 FSL	_ 1650	0 F	WL SE	sw (N	- 3 ³ /		1. SEC., Ž., R	MIT OF BEOCK WAS SUBABA		
At top prod. int	·			_		12023	\sqrt{p}	1.	OR AREA	Tine Dock		
At total depth								5	ec (9	TIBS RZGE		
At total depta				14. PERMIT N	VO.	DATE I	BBUED	 -	2. COUNTY O	R 13. STATE		
						1 21	1199	"	PARISH EDDY	NM		
5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready	to prod.)	18. ELEV	TIONS (DF.	RKB, RT, C		19. ELEV. CASINGHEAD		
4/15/99	5/9/9	م ا	(وواهاه			354	٠٤'	•			
O. TOTAL DEPTH, MD		UG, BACK T.	D., MD & T	VD 22. 17 M	CEPTED F	OD DE	23. INTER	YALS DED BY	OTARY TOOL	S CABLE TOOLS		
112001		1118			and the second section of the second section		unu	<u> </u>	_X			
4. PRODUCING INTER	IVAL(S), OF THIS	I COMPLETE	ON-TOP,	BOTTOM NAME		_			-	25. WAS DIRECTIONAL SURVEY MADE		
10894	- 11020	14	Norra	میر ا	AUG 0	4 1995				No		
6. TYPE BLECTRIC A				,—		a	CAL			27. WAS WELL CORED		
	۳- (30		L -(-1	el !-	BL					No		
8.	JU - U Z U L			NG RECORD (A			well)			170		
CASING SIZE/GRADE	WEIGHT, LB.	./FT. DI	EPTH BET		HOLE SIZE			ENT. CEMENT	TING RECORD	AMOUNT PULLED		
1378" 144	o 484	-	400	,	اس (ی "	3	603x-	Circ	ulated	WIA		
B 16 1655	24-32	24-32# 3000			11" 10905		905x-		. (NA		
41/2 N80	11.6#	<u> </u>	11200	<u>, </u>	ไว้ [่ย'′	_	350 >	- CBL	-1502	· WLA		
		LINER R	TOOR D			! -	20		ING PROC	<u></u>		
9.	TOP (ND)	BOTTOM		SACKS CEMENTS	SCREEN	(MD)	30.		ING RECO			
		-			_	-	238"	-	0870'	10857'		
					_		<u> </u>	_	00.0			
1. PERFORATION REC	CORD (Interval, s	ize and nu	mber)		82.	ACI	D. SHOT.	FRACTUR	E. CEMENT	SQUEEZE, ETC.		
45PF@ 10	894 - 1091	16. Hr	ם ום – נ	1070	DEPTH	INTERVAL	(MD)	AMOUN	AMOUNT AND KIND OF MATERIAL USED			
	136 hole		,,,	(000			_					
10tel	שי שו שוב ו	<i>.</i>					-			-		
							-	·				
3.*	*			PR	ODUCTION							
ATB PIRST PRODUCT	ION PROD	OUCTION ME	THOD (FI	lowing, gas lift,		ize and ty	pe of pump	•)	WELL	STATUS (Producing or		
6/8/99]	FU	ص،'س	5		_				Pirad.		
ATE OF TEST	HOURS TESTED	CHOR	KE SIZE	PROD'N. FOR TEST PERIOD		ı	GAS-MCF		VATER—BBL.	GAS-OIL BATIO		
7/28/99	24	16	164	<u> </u>			342	<u> </u>	0			
TOW. TURING FRAME.	CABING PRESSU		ULATED OUR RATE	32	GA:	8— MCF. ていつも		VATERNB	_	OIL GRAVITT-API (CORR.)		
7.500	AB (Sold, used to	or fuel, vent	ted, etc.)	1 3 4		342	2		O	<u> 58.)</u>		
	Sol J	,,	,,							omack		
5. LIST OF ATTACH	HENTS								3.50			
3160-5	- , ८ । २२	. De	eu. 5	٠٠ . ١.	095	(25	ets)					
6. I hereby certify				formation is con				from all	available re	cords		
	12 /	4				STEWA ATORY	ANALYSI	Ľ		છાવ(વવ		
SIGNED	W/1/W			TITLE					DATE			

 								FORMATION	drill-stem, tests, in recoveries):
								TOP	ncluding depth i
								BOTTOM	nterval tested, cush
								DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		Merro	Stremen	Bone Springs	San Andres	Yates	Z/X		38.
		१०५१५	5.45 (p. 3.1.2)	828	, holl	1025	MEAS. DEPTH	1	GEOLOGIC MARKERS
		WIN TOTAL	ALOB Mij				TRUE VERT. DEPTH	TOP	