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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CONFIDENTIAL

Form C-103
Revised 1-1-89

ckf

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-015-30584 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name STATE "BW" COM. |
| 8. Well No. 4 |
| 9. Pool name or Wildcat Travis (Upper Penn) |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) |
| 3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 |

RECEIVED
OCD
ARTESIA

4. Well Location
Unit Letter O : 740 Feet From The SOUTH Line and 2264 Feet From The EAST Line

Section 27 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3564', DF 3577', KB 3578'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <u>Completion</u> <input checked="" type="checkbox"/> | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

04-29-1999 thru 05-26-1999 NU BOP. Drld cmt and DV tools at 6499' and 9434'. Ran bit and casing scraper (on 2 7/8" tubing) to **PBTD 9977'**. Press tested csg to 2500 psi before and after. Circ'd hole clean and displaced with 2% KCl/packer fluid. RU Baker Atlas and ran CBL from 9958'-2600'. TOC at 1574'.

Perf'd Upper Penn at 9673-9679' w/4 shots, 9751-9754' w/2 shots, 9809-9811' w/2 shots, 9814-9822' w/5 shots, 9840-9848' w/5 shots, 9859-9863' w/3 shots; total 21 holes (.30" EHD). Set packer at 9538' (on 2 7/8" tubing). Swab tested. RU BJ Services.

Acidized perfs 9673-9863' down tubing w/6000 gals 15% HCl + 10 BS at AIR 5.2 BPM w/4059 psi. ISIP 2986 psi. Swabbed and flow tested to Upper Penn tank battery at State BW #2.

RU BJ Services. Acid-frac'd perfs 9673-9863' down tubing w/20,000 gals gelled 20% HCl at AIR 19 BPM w/6350 psi. ISIP 2400 psi. Swabbed and flowed to frac tank to recover load. SI, waiting on pumping unit.

06-03-1999 to 06-04-1999 TOH w/packer. Ran 2 7/8" production tubing, SN set at 9933'. Ran rods and 2 1/2" x 1 3/4" x 22' pump. Began pump testing for potential test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE June 18, 1999
TYPE OR PRINT NAME Candace R. Graham TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Lynn TITLE District Supervisor DATE 6-22-99
Conditions of approval, if any: