

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C15F
BWM
BWM
GEL
Form C-105
Revised 1-1-89

WELL API NO.
30-015-30584

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER commingle

2. Name of Operator

Devon Energy Production Company, L.P. (6137) ✓

3. Address of Operator

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location

Unit Letter O : 740' Feet From The south Line and 2264 Feet From The east Line

Section 27

Township 18S

Range 28E

NMPM Eddy

County

10. Date Spudded

03/18/1999

11. Date T.D. Reached

04/09/1999

12. Date Compl. (Ready to Prod.)

07/25/2000 to 8-22-2000

13. Elevations (DF & RKB, RT, GR, etc.)

GL 3564', DF 3577', KB 3578'

14. Elev. Casinghead

15. Total Depth

10,050'

16. Plug Back T.D.

9977'

17. If Multiple Compl. How

Many Zones?

two

18. Intervals

Drilled By

all

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Upper Penn 9673-9863' and Wolfcamp 8834-8854' commingled

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

(3 Detector Litho-Density Comp Neutron & Azimuthal Laterolog & CBL in 1999)

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" existing	48# H-40	424'	17 1/2"	405 sx	
8 5/8" existing	32# K-55	2799'	12 1/4"	1225 sx	
5 1/2" existing	17# L-80 & J-55	10,049'	7 7/8"	1310 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5#	SN @ 9933'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Wolfcamp 8834-8854' (42 holes, 0.3" EHD) NEW
Upper Penn 9673-9863' (21 holes, 0.3" EHD) existing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8834-8854'	2000 gals 20% HCl + methanol

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
08/23/2000 commingled	2 1/2" x 1 3/4" x 22' RHBM pump					producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/24/2000	24 hrs prod	8/64"		17	51	0	3000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
159 psi	50 psi		17	51	0	49	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

BJ Cathey

30. List Attachments

see original submittal for logs and deviation survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name Candace R. Graham Title Engineering Tech. Date 12/03/2001

(405) 235-3611

X4520

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

No. 1, from		No. 2, from		No. 3, from		No. 4, from	
T. Anby	500'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert
T. Yates	832'	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup
T. 7 Rivers	984'	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. McKee
T. Queen	1,580'	T. Silurian	T. Point Lookout	T. Mancos	T. Gallup	T. McKee	T. Ellenburger
T. Grayburg	2,024'	T. Montoya	T. Mancos	T. Gallup	T. McKee	T. Ellenburger	T. Gr. Wash
T. San Andres	2,590'	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Delaware Sand	T. 3 rd Bone Sprgs Sd
T. Glorieta		T. McKee	T. Ellenburger	T. Gr. Wash	T. Delaware Sand	T. 3 rd Bone Sprgs Sd	T. Entrada
T. Paddock		T. Ellenburger	T. Gr. Wash	T. Delaware Sand	T. 3 rd Bone Sprgs Sd	T. Entrada	T. Wingate
T. Blinberry		T. Gr. Wash	T. Delaware Sand	T. 3 rd Bone Sprgs Sd	T. Entrada	T. Wingate	T. Chinle
T. Abol		T. Cherry Canyon	T. Wingate	T. Chinle	T. Permian	T. Rustler	T. Salado
T. Wolfcamp	8,466'	T. Delaware	T. Permian	T. Rustler	T. Salado	T. Wolfcamp	T. Cisco (Bough C)
T. Penn	9,264'	T. Salado	T. Rustler	T. Cisco (Bough C)	T. Penn	T. Salado	
No. 1, from	8834'	No. 2, from	9673'	No. 3, from	8854'	No. 4, from	9673'

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
500'	832'		Salt
984'	1580'		Dolomite and shale
984'	2024'		Dolomite and some shale
1580'	2024'		Dolomite with sand and shale
2024'	2590'		Dolomite with sand and shale
2590'	3701'		Dolomite
3701'	8098'		Limestone w/some sand & dolo
8098'	8466'		Sand
8466'	9264'		Lime, shale and dolomite
9264'	10050'		Limestone and shale
			TD