

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 067132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY Puma Federal #1

9. API Well No.
30-015-30589

10. Field and Pool, or Exploratory Area
Turkey Track Morrow, North

11. County or Parish, State
EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. 16696

3a. Address
**P.O. BOX 50250
MIDLAND, TX 79710-0250**

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FNL 1980 FWL SENW(F) Sec 22 T18S R29E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ANALYST
Signature <i>David Stewart</i>	Date 9/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
 OXY USA INC.
 OXY PUMA FEDERAL #1
 SEC 22 T18S R29E
 EDDY COUNTY, NM

MIRU PU 6/28/99, RIH & TAG @ 11357', DO CMT, TO 11380'. POOH, CHC. RIH W/
 CBL, TOC @ 7630'. RIH W/ TCP GUNS (11040'), BAKER LS PKR (10998'), & 2-3/8"
 TBG @ 11010'. CORRELATE GUNS, NDBOP, NUWH. DROP BAR & PERF MORROW W/ 4SPF @
 11040-11076', TOTAL 148 HOLES, GAS TO SURFACE IN 5min, FLUID HIT IN 11min.
 FLWD WELL TO PIT FOR 4hr AND WELL CLEANED UP, RDPFU 7/1/99. PWOL 7/1/99 @
 600MCFD, FTP-1190# ON 10/64 CHK AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	1190	582	0	0	10/64
24	1150	587	0	0	10/64
24	950	534	0	0	10/64
24	1200	580	0	0	10/64
24	1200	636	13	0	12/64
24	1150	872	22	0	12/64
24	1150	1026	11	0	14/64
24	1150	1040	11	0	13/64
24	1150	990	11	0	13/64
24	1200	982	10	0	13/64
24	1200	988	11	0	13/64
24	1200	1045	11	0	14/64
24	1200	1065	10	0	14/64
24	1150	1160	16	0	16/64
24	1150	1160	10	0	16/64
24	1125	1157	8	0	16/64
24	1050	1286	10	0	16/64
24	1050	1278	8	0	16/64
24	1025	1268	21	0	16/64
24	1025	1262	10	0	16/64
24	1010	1213	10	0	16/64
24	1000	1201	13	0	16/64
24	1000	1196	9	0	16/64
24	1000	1210	13	0	16/64
24	1000	1209	12	0	16/64
24	1000	1201	10	0	16/64
24	1000	1199	10	0	16/64
24	1000	1199	10	0	16/64
24	1000	1199	10	0	16/64
24	1000	1199	15	0	16/64
24	1000	1196	10	0	16/64
24	1000	1187	10	0	16/64
24	1000	1192	11	0	16/64
24	1000	1190	10	0	16/64
24	1000	1185	10	0	16/64
24	1000	1180	10	0	16/64
24	1000	1062	7	0	16/64
24	900	1157	13	0	16/64
24	900	1276	10	0	16/64
24	900	1269	8	0	16/64
24	900	1260	12	0	16/64
24	900	1254	12	0	16/64
8/16/99, RU PRO WELL TESTING, SI 72hr PBU. RUN 4-PT TEST 8/19/99 AND CONTINUE TO TEST.					
24	900	995	10	0	16/64
24	1000	1253	8	0	16/64
24	950	1240	12	0	16/64
24	900	1228	6	0	16/64
24	1250	807	9	0	16/64

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	1000	636	10	0	16/64
24	900	1181	10	0	16/64
24	900	1181	10	0	16/64
24	900	1269	10	0	16/64
24	900	1181	10	0	16/64
24	900	1253	5	0	16/64

NMOCD POTENTIAL TEST - 8/31/99

24	900	1246	10	0	16/64
CAOF- 2350MCFD		GAS GRAV-.657	API GRAV.-61.0		